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	State of New Mexico Energy, Minerals and Natural Resouces	
DISTRICT I	nurai Resouces	FORM C 1
DISTRICT II OIL CONSERVATION DIVISION		FORM C-1 Revised March 25, 19
		WELL API NO.
	Santa Fe, NM 87505	
DISTRICT III Santa Fe, NM 8 1000 Rio Brazos Rd., Aztec, NM 87410		
DISTRICT IV		✓ STATE FEE
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No. A 1469
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BLUG BACK TO A		7. Least Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well:		STATE "A"
☐ OIL WELL ☐ GAS WELL ☐ OTHER		·
2 Name of Operator		
Apache Corporation		8. Well No.
3. Address of Operator		9. Pool name or Wildcat HOBBS DRINKARD/
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		HOBBS LOWER BLINEBRY
Unit Letter A: 660' Feet From The N		
22	Line and	Feet From The E Line
Section 32 Township 18S Range 3	8E NMPM	LEA County
3649' GR	Cr, OR, etc.y	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
Perform Remedial Work Plug and Abandon Remedial Work		
		Altering Casing
Temporarily Abandon Change Plans Commence Drilling Operations Plug and Abandon		ng Operations Plug and Abandonment
Pull or Alter Casing Casing Test and		Cement Job
☑ Other DOWNHOLE COMMINGE PERMIT ☐ Other		
The state of the s		
12. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE PULE 1103. For Multiple Co.	details, and give pertiner	nt dates, including actimated data
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
APACHE PROPOSES TO DOWNHOLE COMMINGLE PRODUCTION FROM THE HOBBS DRINKARD POOL (31730) AND THE HOBBS LOWER BLINEDBY POOL (31650) WINDOW WAY TO BE A PROPOSED TO THE HOBBS DRINKARD POOL (31730) AND		
THE HOBBS LOWER BLINEBRY POOL (31650) WHICH HAVE BEEN ESTABLISHED AS PRE-APPROVED POOLS BY THE N CONSERVATION DIVISION.		
CONSERVATION BIVISION.		
TO SUPPORT THIS PROPOSAL WE ARE SUBMITTING THE FO	OLI OWD IO	
THIS TROTOBAL WE ARE SUBMITTING THE FO	JLLOWING:	
1) DIVISION ORDER NO. R-11	262	
2) HODDO LOURD DAD BERTHAN		
HODDO DDD WALDD DDD ON A TOTAL OF		
3) ALLOCATION FORMULA IS BASED ON CURRENT BLINEBRY & DRINKARD PRODUCTION  HOPPS LOWER BY REPRESENTATIONS: 6674' - 6936' Code #31730		
HOBBS LOWER BLINEBRY ALLOCATION: 1 BOPD x 169 MCFPD 25% OIL x 47% GAS $\sqrt{8.2}$		
HODDS DDDIVADD ALLOCATION		
4) COMMINGLING OF THE PRODUCTION FROM EACH POOL WILL NOT REDUCE THE VALUE		
OF THE TOTAL REMAINING PRODUCTION	OM EACH FOOL WII	LE NOT REDUCE THE VALUE
5) THE OWNERSHIP & PERCENTAGES BETWEEN THE POOLS TO BE COMMINGLED ARE		
IDENTICAL.		
_	_ `	
	IDHC On	der No. 0041
I hereby certify that the information above is true and complete to the best of mysknowledge and belief.		,00,001
SIGNATURE XILINEUS M DIGUS	TITLE SR. ENGIN	EERING TECH DATE 10/3/2000

(713) 296-6361

TELEPHONE NO.

FRANCES M. BYERS

TYPE OR PRINT NAME

(This space for State Use)
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: