Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
AMERADA HESS CORPORATION			STATE A		5
Location of Well: Unit	Sec.	Twp	Rge	County	
A	32	18	38	LEA	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	HOBBS LOWER BLINEBRY	OIL	FLOW	TBG.	24/64
Lower Compl	HOBBS DRINKARD	OIL	FLOW	TBG.	20/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 7-12-95

Well opened at (hour, date): 9:00 a.m. 7-13-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	580	590
Stabilized? (Yes or No)	NO	NO
Maximum pressure during test	590	590
Minimum pressure during test	580	50
Pressure at conclusion of test	580	50
Pressure change during test (Maximum minus Minimum)	10	540
Was pressure change an increase or a decrease?	DECREASE	DECREASE

Well closed at (hour, date): 9:00 a.m. 7-14-95 Total Time On Production 24 HRS.

Oil Production During Test: 1 bbls; Grav. - Gas Production During Test 233 MCF; GOR 233,000

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 a.m. 7-15-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	600	600
Stabilized? (Yes or No)	YES	NO
Maximum pressure during test	600	680
Minimum pressure during test	30	600
Pressure at conclusion of test	30	680
Pressure change during test (Maximum minus Minimum)	570	80
Was pressure change an increase or a decrease?	DECREASE	INCREASE

Well closed at (hour, date) 7-16-95 Total time on Production 24 HRS.

Oil production During Test: 6 bbls; Grav. - ; Gas Production During Test 88 MCF; GOR 14,667

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

AMERADA HESS CORPORATION
Operator

Bill Petree
Signature

BILL PETREE OPERATIONS TECHNICIAN
Printed Name Title

08-04-95 (505) 393-2144
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 15 1995

ORIGINAL SIGNED BY MIKE SEXTON
By DISTRICT I SUPERVISOR

Title