Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

7-27-94

Date

<u>(505) 393-2144</u>

Telephone No.

State of New Mexico

F 39, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

SIDE

Revised 1-1-89

INSTRUCTIONS ON REVERSE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

P.O. Box 2088 P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator AMERADA HESS CORPORATION			STATE A		Well No.
Location Unit of Well A	Sec. 32	Twp 18	Rge 38	County LE	· · · · · · · · · · · · · · · · · · ·
	of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tog. cr Csg)	Choke Size
Upper Compt HOBBS LOWER	BLINEBRY	OIL	FLOW	TBG	24/64
Lower Compl HOBBS DRIN	KARD	OIL	FLOW	TBG	20/64
		FLOW TI	EST NO. 1		1 20/04
Both zones shut-in at (he	our. date): 11.00				
Both zones shut-in at (hour, date): 11:00 A.M. 7-22-94 Well opened at (hour, date): 11:00 A.M. 7-23-94				Upper Completion	Lower
					Completio
Indicate by (X) the zone producing				•	
Pressure at beginning of test					680
Stabilized? (Yes or No)				NC)	NO
Maximum pressure during test				890	680
Minimum pressure during test				850	100
Pressure at conclusion of test				875	100
Pressure change during test (Maximum minus Minimum)				40	580
Was pressure change an increase or a decrease?					DECREASE
Well closed at (hour, date): 11:00 A.M. 7-24-94 Total Time On Production Oil Production Gas Production				1	DEUNENSE
	_001s; Grav	During Test	233	MCF; GOR	77667
emarks		TI OW THE	COT NO. 4		
FLOW TEST NO. 2 Vell opened at (hour, date): 11:00 A.M. 7-25-94				Urper Completion	Lower Completion
ndicate by (X) the zo	one producing			-	Completion
Pressure at beginning of test					700
Stabilized? (Yes or No)					NO
Maximum pressure during test					
					760
Ainimum pressure during test					700
ressure at conclusion of test					<u>760</u>
ressure change during test (Maximum minus Minimum)					60
	ncrease or a decrease?		Total time on	. <u>DECREASE</u>	INCREASE
ell closed at (hour, date) I production	11:00 A.M.	7-26-94		4 HOURS	
uring Test: 5	_bbls; Grav	Gas Production ; During Test	81 M	CF; GOR 1620	0
marks			•		
ODED ATON OFF	TIFICATE OF COM	PLIANCE	of ou con	NSERVATION D	W/10101:
OPERATOR CER I hereby certify that the	he information contained her	rein is true		v.>CBVAII()[[]]	11/1 / 1/1/1/1
I hereby certify that the and completed to the	he information contained her best of my knowledge	rein is true	M) OIL CO	111 0	9 1001
AMERADA HES	he information contained her best of my knowledge S CORPORATION	rein is true	Date Approve	dJUL 2	9 1994
AMERADA HES Operator.	he information contained her best of my knowledge S CORPORATION	rein is true	Date Approve	dJUL 2	9 1994
AMERADA HES	he information contained her best of my knowledge S CORPORATION		Date Approve By ORIGIN	JUL 2 AL SIGNED BY JERRY S DISTRICT I SUPERVISOR	9 1994 SEXTON