

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 11 TO 24 AM '69

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SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1469

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State "A"	
2. Name of Operator Amerada Hess Corporation		9. Well No. 5	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Hobbs Blinebry Hobbs Drinkard	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OR SEC. <u>32</u> TWP. <u>18S</u> RGE. <u>38E</u> NMPM		12. County <u>Lea</u>	
15. Date Spudded 4-24-69	16. Date T.D. Reached 5-27-69	17. Date Compl. (Ready to Prod.) 6-25-69	18. Elevations (DF, RKB, RT, GR, etc.) 3660' DF, 3649' GL
20. Total Depth 8044'	21. Plug Back T.D. 6954'	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools Cable Tools 0 - 8044'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5905' to 5957' - Blinebry 6674' to 6936' - Drinkard			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Sidewall Neutron, Dual Induction and Minilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	31.2#	385'	15"
8-5/8"	24 & 32#	3798'	11"
CEMENTING RECORD		AMOUNT PULLED	
400 sacks			
590 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
7" & 5 1/2"	3701'		150
		7000'	351
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	5945'		
2-3/8	6919'	6605'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Blinebry 5905', 5907', 5911', 5918', 5922', 5926', 5930', 5935', 5954', 5957', 2 jet shots per foot, 20 holes		DEPTH INTERVAL	
Drinkard - 6674' to 6698' and 6926' to 6936' 2 shots per foot, 24 holes		AMOUNT AND KIND MATERIAL USED	
		5905' to 5957' 3000 gal. 15% Unisol acid	
		6926' to 6936' 2500 gal. 15% Unisol acid, 2000 gal. 28% & 1000 gal. 7 1/2% Unisol	
		6674' to 6698' 2400 gal. 15% Unisol acid	
33. PRODUCTION			
Date First Production 6-25-69 7-1-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab Flow		Well Status (Prod. or Shut-in) Pumping
Date of Test 6-25-69 7-3-69	Hours Tested 6 24	Choke Size none 20/64	Prod'n. For Test Period 53 36
Flow Tubing Press. 0 540#	Casing Pressure 125#	Calculated 24-Hour Rate 212 36	Oil - Bbl. 53 36
			Gas - MCF TSTM 999
			Water - Bbl. 215 8
			Gas - Oil Ratio -- 27750
			Oil Gravity - API (Corr.) 37.8 37.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By A. J. Troop
35. List of Attachments Gamma Ray Sidewall Neutron, Dual Induction and Minilog logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>District Superintendent</u> DATE <u>July 10, 1969</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1535	T. Canyon	Absent
T. Salt	1627	T. Ojo Alamo	T. Penn. "B"
B. Salt	2354	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	2630	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2727	T. Cliff House	T. Leadville
T. Queen	3353	T. Menefee	T. Madison
T. Grayburg	NP	T. Point Lookout	T. Elbert
T. San Andres	3995	T. Mancos	T. McCracken
T. Glorieta	5348	T. Gallup	T. Ignacio Qizte
T. Paddock	NP	T. Base Greenhorn	T. Granite
T. Blinberry	5735	T. Dakota	T. T.
T. Tubb	6418	T. Morrison	T. T.
T. Drinkard	6580	T. Todillo	T. T.
T. Abo	6993	T. Entrance	T. T.
T. Wolfcamp	NP	T. Wingate	T. T.
T. Perm.	Absent	T. Chinle	T. T.
T. Cisco (Bough C)	Absent	T. Permian	T. T.
T. T.		T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	30	30	Caliche	6993	7910	917	Dolomite, lime, shale
30	1535	1505	Sand and Redbeds	7910	7986	76	Lime, shale
1535	1627	92	Anhydrite	7986	8015	29	Granite wash
1627	2354	727	Salt and Anhydrite	8015	8044	29	Granite
2354	2630	276	Anhydrite				
2630	2727	97	Sand, Anhydrite, Dolomite				
2727	3353	626	Anhydrite, Dolomite, Sand				
3353	3995	642	Anhydrite, sand, dolomite				
3995	5348	1353	Dolomite, Limestone				
5348	5440	92	Sand, Dolomite, Lime, Anhydrite				
5440	5735	295	Dolomite, anhydrite, sand				
5735	6418	683	Dolomite, lime, anhydrite sand				
6418	6580	162	Sand, dolomite, anhydrite				
6580	6993	413	Dolomite, lime				