

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A1469

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Amerada Hess Corporation	State "A"
3. Address of Operator	9. Well No.
Drawer D, Monument, New Mexico 88265	5
4. Location of Well	10. Field and Pool, or WHcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Hobbs-Blinebry/Drinkard
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3660' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 11, 1985 to July 11, 1985 - Bled off press. fr. 1400# to 350# fr. Blinebry zone 5-1/2" liner perf. fr. 6204' to 6214' & fr. 6271' to 6275' & killed Blinebry perfs. w/60 bbls. 10# brine water. Released pkr. & pulled tbq. & pkr. Ran retrievable bridge plug & pkr. & set bridge plug in 5-1/2" liner at 6045' & tested w/1000# press. Held OK. Spotted 2 sks. sand on top of bridge plug. Ran 7" Halliburton cement retainer & set in 7" csg. at 5745'. Cement squeezed Blinebry zone thru 7" csg. perf. fr. 5905' to 5957' w/400 sks. Class C neat cement & 300 sks. Class C cement mixed w/Gilsonite & flocele w/534 sks. in formation, 34 sks. in 7" csg. below retainer, 42 sks. in 7" csg. above retainer & reversed out 90 sks. cement. WOC & ran 6-1/8" bit & DC's on 2-3/8" tbq. & drld. cement fr. 5496' to 5745', drld. cement retainer fr. 5745' to 5755' & drld. cement fr. 5755' to top of 5-1/2" liner at 5985'. Tested cement squeeze w/700#. Ran 4-3/4" bit & DC's on 2-3/8" tbq. & drld. cement in top of 5-1/2" liner fr. 5985' to 6030' & washed cement fr. top of bridge plug at 6045'. Recovered bridge plug at 6045'. Recovered bridge plug at 6426'. Set Baker retrievable pkr. in 5-1/2" liner at 6310'. Ran 2-3/8" tbq. as Drinkard zone tbq. string & stung into pkr. at 6310' w/dual pkr. at 5960'. Ran 2-3/8" tbq. as Blinebry zone tbq. & stung into dual pkr. & set dual pkr. Pulled free fr. dual pkr. & loaded annulus w/pkr. fluid. Stung into pkr. & swabbed in both zones & resumed prod.

No tests reported.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 7-15-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 16 1985

G.C. 2
HOBBS 8/1/85