

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A1469

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs=Blinebry/Drinkard
11. Well (Show whether DF, RT, CR, etc.) 3660' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plan to kill Blinebry zone 5-1/2" csg. perf. fr. 6204' to 6275' w/2% KCl water & pull tbg. & pkr. Set retrievable bridge plug in 5-1/2" csg. at 6010' & test. Spot 3 sks. sand on top of bridge plug. Set 7" pkr. at 5800' & establish injection rate thru Blinebry zone 7" csg. perf. fr. 5905' to 5957'. Set 7" cement retainer at 5800' & cement squeeze Blinebry zone thru 7" csg. perf. fr. 5905' to 5957' w/300 sks. Class C cement. WOC & drill out cement inside 7" csg. to 5975' & test. Wash sand from top of retrievable bridge plug at 6010' & recover same. Release & recover or drill out bridge plug at 6426'. Set Model D pkr. in 5-1/2" csg. at 6290'. Run 2-1/16" CS Hydril tbg. as tail pipe on 2-3/8" tbg. & set dual pkr. at 6166' as Drinkard zone tbg. string. Run 2-3/8" Blinebry zone tbg. string & resume production from Blinebry & Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 6-10-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE SUPERVISOR DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 11 1985

O.C.D.
HOBBS OFFICE