

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A1469	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Testing		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Blinebry (Case)
11. Elevation (Show whether DF, RT, GR, etc.) 3660' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Progress report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

February 5, 1985 to February 14, 1985 - Unseated Blinebry zone pump & hot oil rods & tbgs. w/lease crude. Pulled rods & pump fr. Blinebry zone tbgs. Killed Drinkard zone w/50/50 brine & fresh water & pulled Blinebry zone tbgs. Removed BOP & released Baker Lok-Set pkr. at 6269', installed BOP & pulled Drinkard zone tbgs. & Baker pkr. Ran retrievable bridge plug & Baker pkr. on 2-7/8" tbgs. Set retrievable bridge plug in 5-1/2" liner at 6322' & isolated Drinkard zone liner perfs. fr. 6674' to 6936'. Tested bridge plug to 1000#. Held OK. Ran GR log in 5-1/2" liner fr. 6263' to 5763' & perf. 5-1/2" liner opposite Blinebry zone fr. 6204' to 6214' & fr. 6271' to 6275' w/2 SPF. Re-set retrievable bridge plug in 5-1/2" liner at 6425' & pressure tested to 1000#. Held OK. Acidized Blinebry zone thru 5-1/2" liner perf. fr. 6204' to 6214' & fr. 6271' to 6275' using Halliburton PPI pkr. & total of 1764 gal. 15% HCl acid mixed w/5% Checker-S01. Released PPI straddle pkr., recovered fluid control valve, re-set pkr. at 6173' & swabbed to flow. Flowed dry gas at rate of 500 MCF PD.

Presently testing. Flowing at rate of 800 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.A. Fisher TITLE Supv. Adm. Ser. DATE 2-19-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 20 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 19 1985

O.C.D.
HOBBS OFFICE