

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A1469

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO RE-ENTER OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO RE-ENTER OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs-Blinebry/Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3660' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods & pump fr. Blinebry tbq. string. Kill Drinkard zone w/2% KCl water & pull both tbq. strings. Run retrievable bridge plug & pkr. on 2-3/8" tbq. & set bridge plug in 5-1/2" liner at 6300'. Set pkr. in 5-1/2" liner at 6280' & test bridge plug. Perf. 5-1/2" liner opposite Blinebry zone fr. 6204' to 6210', @ 6212' & 6214' & fr. 6272' to 6278' w/2 SPF. Acidize above perfs. using Halliburton PPI pkr. w/15% HCl acid w/additives. Re-set pkr. at 6180', recover fluid control valve & standing valve & swab test. Pull tbq. & 5-1/2" pkr. & run 7" Halliburton PPI pkr. & 2-3/8" tbq. & acidize Blinebry zone thru 7" liner perf. fr. 5905' to 5957' w/15% KCl acid w/additives. Re-set pkr. at 5860' & recover fluid control valve & standing valve & swab test. Pull tbq. & pkr., run retrieving head on tbq. & recover bridge plug at 6300' & trip out. Re-run Drinkard zone tbq. w/pkr. & parallel string anchor. Re-run Blinebry zone tbq. & sting into anchor. Re-run pump & rods and resume production pumping Blinebry zone and flowing Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Adm. Ser. DATE 2-4-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB - 6 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB - 5 1985

O.C.D.
HOMES OFFICE