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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		7. Unit Agreement Name
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		8. Farm or Lease Name State "A"
Name of Operator Amerada Hess Corporation		9. Well No. 5
Address of Operator Drawer D, Monument, NM 88265		10. Field and Pool, or Wildcat Hobbs - Drinkard
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18 S.</u> RANGE <u>38 E.</u> NMPM.		12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3660' DF		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 14 thru March 26, 1978

Pulled Blinebry Zone rods, pump and tbq. Washed fill from top of pkr at 6589' and latched on-off tool at 6590', released pkr and pulled same. Ran model R double grip pkr and set at 6874'. Treated Drinkard Zone thru 5 1/2" liner perfs from 6674' to 6936' w/3000 gal WF 30 pad and 5000 gal 20% acid w/additives. Swabbed load. Ran 5-1/2"X2-3/8" Baker lok-set pkr and set at 6627' w/on-off tool at 6525' and parallel anchor at 5936'. Re-ran Blinebry Zone production equipment and resumed production from both zones.

Drinkard Zone Test of 4-3-78 Flowed 5 B0 and 2 BW in 24 hours on 20/64 choke, TP 500#, Gas Volume 521 MCFPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Supv. Admin. Serv. DATE April 4, 1978

APPROVED BY Les Clements TITLE Oil & Gas Inspector DATE APR 7 1978

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

APR 6 - 1978

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**