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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1 34 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1469

SUNDRY NOTICES AND REPORTS ON WELLS

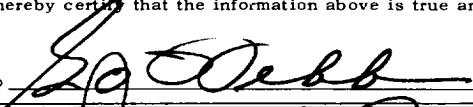
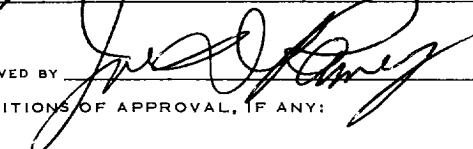
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3660' DF 3649' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth of 8044'. Spotted 50 sack cement plug from 7650' to 7809'. Ran 22 jts. 5½" OD 17# and 56 jts. 7" OD 23# tapered liner set at 7000' with top of liner at 3701'. Cemented with 117 sacks Class "C" cement with 4% gel, 1/4# cello flake per sack and 234 sacks Class "C" cement plugged to 6954' at 12:38 p.m. 5-30-69. Squeezed top of 7" liner at 3701' with 150 sacks Class "H" cement at 12:30 p.m. 6-3-69. Located top of cement in 8-5/8" casing at 3630', drilled out to top of liner. Ran bit and drilled out to 6954'. Tested casing and liner with 1000# with 8.4# drilling fluid at 6 p.m. 6-5-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE District Superintendent	DATE June 9, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT	JUN 11 1969
CONDITIONS OF APPROVAL, IF ANY:		