

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-23130 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-1118
7. Lease Name or Unit Agreement Name SHELL A STATE
8. Well No. 7
9. Pool name or Wildcat HOBBS - LOWER BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name SHELL A STATE
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIPP RESVR ☒ OTHER _____	
2. Name of Operator Shell Western E&P Inc.	8. Well No. 7
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK 4465)	9. Pool name or Wildcat HOBBS - LOWER BLINEBRY

4. Well Location Unit Letter H : 1930 Feet From The NORTH Line and 660 Feet From The EAST Line Section 32 Township 18S Range 38E NMPM LEA County					
10. Date Spudded 6-14-69	11. Date T.D. Reached 8-01-69	12. Date Compl. (Ready to Prod.) 3-08-93	13. Elevations (DFA RKB, RT, GR, etc.) 3646' DF	14. Elev. Casinghead ---	
15. Total Depth 7020'	16. Plug Back T.D. 6575'	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By Rotary Tools 0 - 7020'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6205-60' (LOWER BLINEBRY) LKKE				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8 IN.	40#	350'	17-1/2 IN.	350 SX CLS C	---
8-5/8 IN.	24, 32#	3790'	12-1/4 IN.	1100 SX CLS C + 200 SX CLS C NEAT	---

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2 IN.	3580'	7015'	650		2-3/8 IN.	6151'	6151'
26. Perforation record (interval, size, and number) 6205-60' (2 SPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				5325-65' SQZD W/150 SX CLS C CMT			
				5829' - 5966' SQZD W/300 SX C + 100 SX C NEAT			
				6205-60' ACD W/100 GAL FOAMED ACID			

28. PRODUCTION							
Date First Production 3-05-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLW'G				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-07-93	Hours Tested 24	Choke Size FULL	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 300	Water - Bbl. 0	Gas - Oil Ratio 100,000
Flow Tubing Press. 30	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.8 @ 60 deg.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. Morris</u>	Printed Name <u>J. L. MORRIS</u>	Title <u>TECH. MGR. - ASSET ADMIN.</u>	Date <u>4/08/93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta 5310'
 T. Paddock _____
 T. Blinebry 5739'
 T. Tabb LWR BLBY - 6200'
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	554	554	REDBEDS				
554	2875	2321	SALT AND ANHYDRITE				
2875	4445	1570	ANHYDRITE				
4445	4650	205	DOLOMITE				
4650	6177	1527	LIME				
6177	6877	700	DOLOMITE				
6877	7020	143	LIME				