

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23130
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name SHELL A STATE
2. Name of Operator Shell Western E&P Inc.	8. Well No. 7
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WORK 4465)	9. Pool name or Wildcat HOBBS - LOWER BLINEBRY
4. Well Location Unit Letter <u>H</u> : <u>1930</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3646' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: RECOMP ☒ <i>old Hobbs field</i>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-01 TO 3-08-93:

POH W/PROD EQMT. CO W/BIT & SCRPR TO 5418' (197' HIGH FROM CIBP @ 5615'). DO SCALE 5418' - 5602'. BEGAN DRLG UP CMT CAP, POH. SET PKR @ 5313'. PT BACKSIDE TO 500#, HELD. SET CIRC @ 5258'. SQZD GLORIETA PERFS 5325-65' W/75 SX CLS C CMT + 3% CACL2. DO CMT & CIRC 5250' - 5340', FELL FREE & LOST CIRC. ESTAB INJ RT. SET CIRC @ 5226'. RESQZD GLORIETA W/75 SX CLS C CMT + 1% CF-19 FL LOSS. DMPD 2 SX ON TOP OF CIRC. DO CMT & CIRC 5223' - 5429', FELL FREE. PT SQZ TO 500#, HELD. DRLD UP CIBP @ 5615', PUSHED REMNANTS TO TOC @ 5960'. ESTAB CIRC & TAG @ 5985'. CUT OVER JUNK & SCALE/PARAFFIN FROM 5985' TO CIBP @ 6006'. DRLD UP CIBP & PUSHED REMNANTS TO 6700'. SET CIBP @ 6575'. PT SQZD PERFS 6008-26' & CIBP TO 500#, HELD. SET CIRC @ 5752'. ATTEMPTD TO PMP THRU CIRC, COULDN'T. ATTEMPTD TO POH W/CIRC, BUT SET @ 5534'. SQZD BLINBRY PERFS 5829' - 5966' W/50 SX CLS C CMT + 1% CF-19 + 150 SX CLS C CMT + 2% CACL2 + 100 SX CLS C CMT + 2% CACL2 + 100 SX CLS C NEAT. DO CMT/CIRC 5524' - 5985', FELL FREE.
(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Morris TITLE TECH. MANAGER - ASSET ADMIN. DATE 4/08/93
TYPE OR PRINT NAME J. L. MORRIS TELEPHONE NO. 713/870-3797

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APR 16 1993

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TAG CIBP @ 6575'. PT SQZ TO 500#, DID NOT HOLD. BLED OFF 400# IN 12 MIN. RIH W/OE TBG TO 6086'. SPOT 50 SX MICRO MATRIX CMT FROM 6086' TO 5754'. PT BACKSIDE TO 500#, HELD. DO CMT 5754' - 6089', FELL FREE. TAG_CIBP @ 6575'. PT SQZ TO 500#, HELD. CO W/BIT & SCRPR TO CIBP @ 6575'. CIRC INHIB FL. POH W/SCRPR & BIT. RAN GR/CCL FROM 6190' TO 6400'. SET PKR @ 6151'. SWB DWN TBG. PERF LOWER BLINEBRY 6205-60' (2 SPF). BLEW WELL DWN INTO FRAC TANK. ACD PERFS 6205-60' W/500 GAL FOAMED ACID (50%-28% HCL W/ NEFE + 50% CO2) FOLLOWED BY 500 GAL 20%-28% HCL W/NEFE + 80% CO2. FLW'D WELL BACK INTO FRAC TANK. RTP FLW'G 400 MCF ON 12/64" CHOKE.