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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG SACS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>H</u> <u>1930</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.

7. Unit Agreement Name

8. Form or Lease Name

Shell A State

9. Well No.

7

10. Field and Pool, or Wildcat

Hobbs Blinebry

15. Elevation (Show whether DF, RT, GR, etc.)

3646 DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

OPERATION TO TA DRINKARD AND FOAM FRAC BLINEBRY

6-27-77

Killed Drinkard W/50 bbls 2% KCl. Ppd 50 bbls 2% KCl wtr into Blinebry.

6-28-77

Ppd 50 bbls 2% KCl wtr down tbg-csg annulus and 50 bbls 2% KCl down tbg into Drinkard. Removed back pressure valve. Installed BOP. Ppd 50 bbls 2% KCl wtr down tbg. Released pkr. Ppd 2% KCl wtr down tbg-csg annulus.

6-29-77

Killed well W/250 bbls 2% KCl. Ran gauge ring to 6050. Set CIBP @ 6000'. Capped W/1 sx cmt. Loaded csg-tbg annulus W/110 bbls 2% KCl wtr.

6-30-77

Frac treated Blinebry perfs 5829-5966 W/30,000 gals foamed 2% KCl wtr containing 789,680 SCF nitrogen and 13,800# 20-40 sand.

7-1-77

Cleaned out to PBTD 5999. Ran 2 3/8" tbg to 5925.

7-2-77

Ran 20-150-RWBC-16-4-0 pmp and rods. Restored well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis

G. W. Tullis
TITLE Senior Production Engineer

DATE 9-28-77

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 24 1977

OIL CONSERVATION COMM.
HOBBS, N. M.