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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. A-1118
7. Unit Agreement Name

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Shell A State
2. Name of Operator Shell Oil Company		9. Well No. 7
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Hobbs Blinebry
4. Location of Well UNIT LETTER H LOCATED 1930 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM		12. County Lea

15. Date Spudded 6-14-69	16. Date T.D. Reached 7-9-69	17. Date Compl. (Ready to Prod.) 8-1-69	18. Elevations (DF, RKB, RT, GR, etc.) 3646 DF	19. Elev. Casinghead
20. Total Depth 7020'	21. Plug Back T.D. 6981'*	22. If Multiple Compl., How Many 2*	23. Intervals Drilled By 0-7020'	Rotary Tools 0-7020'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5829'-5966' Blinebry				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-CC-SNP-DIL-PML				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	350'	17-1/2"	350 sx.	--
8-5/8"	24#, 32#	3790'	12-1/4"	1300 sx.	--

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3580'	7015'	650		2"	5993'	5683'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1 - 1/2"/ft. @ 5829', 5834', 5859', 5879', 5909', 5918', 5936', 5955', 5964', 5966' (10 holes)	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5829'-5966' 200 gal 15% Unisol w/R-10
	6008'-6026' sx. Incor Neat. Reversed
	out 5 sx.
	6008'-6026' 1500 gal 15% Unisol

33. PRODUCTION							
Date First Production 8-1-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-3-69	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period 555	Oil - Bbl. 555	Gas - MCF 308	Water - Bbl. 3	Gas - Oil Ratio 555
Flow Tubing Press. 100 psi	Casing Pressure	Calculated 24-Hour Rate 36.4	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By M. R. Dillon
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Original Signed By N. W. Harrison	SIGNED L. S. Mitchell TITLE Div. Prod. Supt. DATE August 4, 1969

*Retrievable bridge plug set @ 5993'. When dual equipment is installed, application for Dual

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	554'		Red bed				
	2875'		Salt and anhydrite				
	4445'		Anhydrite				
	4650'		Dolomite				
	6177'		Lime				
	6877'		Dolomite				
	7020'		Lime				
			DST No. 1 6185'-6226' (41' - Blinberry - Dolomite). Recovered 120' (0.6 bbls) heavily gas and slightly oil cut mud.				
			DST No. 2 6508'-6566' (58' Drinkard Dolomite). Recovered 75' (0.4 bbls) very slightly gas cut mud.				
			DST No. 3 6635'-6704' (69' Drinkard Dolomite). Recovered 250' (1.25 bbls) slightly oil and gas cut mud. 100' (0.5 bbls) slightly gas cut mud. 150' (0.75 bbls) oil and gas cut mud.				