NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65						
[FILE		AND							
	U.S.G.S.	AUTHORIZATION TO TRA	NSBORT OIL AND NATURAL	GAS						
ļ	LAND OFFICE									
	TRANSPORTER OIL	_								
	GAS	\dashv								
	OPERATOR OFFICE									
I.	Operator									
	Shell 0il Co	ompany								
	Address									
	P. O. Box 15	509, Midland, Texas 79701								
	Reason(s) for filing (Check proper b	eason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:								
	Recompletion	Oil Dry Go Casinghead Gas Conder	7							
	Change in Ownership	Casingheda Gas Contact	isute							
	If change of ownership give name									
	and address of previous owner	/								
H.	DESCRIPTION OF WELL AN	D LEASE	/ / / / / / / / / / / / / / / / / / /	Larra No.						
	Lease Name	Well No. Pool Name, including F	10							
	Shell A State	7 Hobbs Blinel	ory state, 1 data	dl or Fee State A-1118						
	Location	ano W. wall	. 660	Fact						
	Unit Letter H ; 1	930 Feet From The North Lin	ne and 660 Feet From	The <u>East</u>						
	Line of Section 32	Township 18-S Range	38-E , NMPM,	Lea County						
	Line of Section									
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	aved conv of this form is to be sent!						
	Name of Authorized Transporter of									
	Shell Pipe Line Cor	poration Casinghead Gas or Dry Gas	P. O. Box 1910, Midla Address (Give address to which appro	and, Texas 79701 oved copy of this form is to be sent)						
	Name of Authorized Transporter of	Casinghed Gus or bij das								
		Unit Sec. Twp. Ege.	Is gas actually connected? W	hen						
	If well produces oil or liquids, give location of tanks.	G 32 18-S 38-	E No							
	1 ·	with that from any other lease or pool,		PLC-31						
IV.	COMPLETION DATA	with that from any other reads of poer,								
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.						
			X Total Depth	P.B.T.D.						
	Date Spudded	Date Compl. Ready to Prod.	,	6981' *						
	6-14-69	8-1-69 Name of Producing Formation	7020 Top Oil/Gas Pay	Tubing Depth						
	Elevations (DF, RKB, RT, GR, etc. 3646 DF	Blinebry	58291	5993'						
	Perforations	BILITEDLY		Depth Casing Shoe						
		<u>, 5879', 5909', 5918', 59</u>	36', 5955', 5964', 5966'	7015'						
	3029 ; 3037 ; 2423	TUBING, CASING, AN	D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	17-1/2"	13-3/8"	350'	350						
	12-1/4"	8-5/8"	3790' 7015'	1300						
	7-7/8"	5-1/2" liner	59931	0.00						
	THE DAMA AND REQUEST	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
V.	OIL WELL	able joi tillia	epote of do joint and an in-							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
	8-1-69	8-3-69	Flowing Casing Pressure	Choke Size						
	Length of Test	Tubing Pressure	CdBing Pressure	1"						
	24 hr.	Oil-Bbls.	Water - Bbls.	Gas - MCF						
	Actual Prod. During Test 558	555	3	308						
	+Retrievable hridge ni	ug set @ 5993'. When dua								
	GAS WELL Completion	will be filed.								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Chaha Sira						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI	. CERTIFICATE OF COMPLI	CERTIFICATE OF COMPLIANCE								
	APPROVED									
	a lara basa basa samalis	nd regulations of the Oil Conservation d with and that the information gives		All 1						
			1 L. 1 / 1 / 1 / 1 / 1 / 1	X CO PULL L						
	above is true and complete to	the best of my knowledge and belief	BY //							

August 4, 1969

Original Signed By N. W. Harrson	1	L.	s.	Mitchell			
(Signature) Division Production Superintendent							
(Title)							

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply