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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
A-1116

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State A			
2. Name of Operator Shell Oil Company				9. Well No. 7			
3. Address of Operator P. O. Box 1509, Midland, Texas 79701				10. Field and Pool, or Wildcat Hobbs Drinkard			
4. Location of Well UNIT LETTER B LOCATED 1930 FEET FROM THE north LINE AND 600 FEET FROM				12. County Lee			
THE east LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM							
15. Date Spudded 6-14-69		16. Date T.D. Reached 7-9-69		17. Date Compl. (Ready to Prod.) 7-16-69		18. Elevations (DF, RKB, RT, GR, etc.) 3646 2F	
19. Elev. Casinghead		20. Total Depth 7020'		21. Plug Back T.D. 6981'		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion — Top, Bottom, Name 6930' - 6932' Drinkard		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run GR-CC-SNP-DIL-FML							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8"	WEIGHT LB./FT. 40#	DEPTH SET 350'	HOLE SIZE 17-1/2"	CEMENTING RECORD 350 sz.		AMOUNT PULLED	
8-3/8"	24 & 32#	3790'	12-1/4"	1300 sz.			
29. LINER RECORD							
SIZE 5-1/2"	TOP 3580'	BOTTOM 7015'	SACKS CEMENT 630 sz.	SCREEN	30. TUBING RECORD		
					SIZE 2"	DEPTH SET 6783'	PACKER SET 6783'
31. Perforation Record (Interval, size and number) 6930'-32' 2 hyperjet shot/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 6981' - 6935'			
				AMOUNT AND KIND MATERIAL USED 130 gal. 15% Unisol + 1 gal. A-10 inhibitor			
				DEPTH INTERVAL 6930' - 6932'			
				AMOUNT AND KIND MATERIAL USED 1500 gal. 15% Unisol			
33. PRODUCTION							
Date First Production 7-16-69		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing and swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-17-69	Hours Tested 24	Choke Size open	Prod'n. For Test Period 140	Oil — Bbl. 210	Gas — MCF 22	Water — Bbl. 1500	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 38.4	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity 38.4	(Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Lay Dillon	
35. List of Attachments Deviation, logs, C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED L. S. Mitchell		TITLE Division Prod. Supt.				DATE July 21, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2629'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3353'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3667'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3953'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5315'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5739'	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____ 6418'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6523'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	354		Redbeds				
	2875		Salt and anhydrite				
	4445		Anhydrite				
	4650		Dolomite				
	6177		Line				
	6677		Dolomite				
	7020		Line				
			DST #1 - 6185'-6226' (41' Blinebry Dolomite)				Recovered 120' (0.6 bbls.)
			heavily gas and slightly oil cut mud.				
			DST #2 - 6508'-6566' (58' Drinkard Dolomite)				Recovered 75' (0.4 bbls.)
			very slightly gas cut mud.				
			DST #3 - 6635'-6704' (69' Drinkard Dolomite)				Recovered 250' (1.25 bbls.)
			slightly oil and gas cut mud.				
			Recovered 100' (0.5 bbls.) slightly gas cut mud.				
			Recovered 150' (0.75 bbls.) oil and gas cut mud.				