

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-7871

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW SW SEC. 29, T19S, R38E

5. Lease Designation and Serial No.

LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOWERS A FEDERAL
29

9. API Well No.

3002523131

10. Field and Pool, or Exploratory Area

HOBBS-UPPER BLINEBRY

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

NTL-2B PERMIT (UPDATED)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PRODUCED WATER COMES FROM THE BLINEBRY FORMATION WITH A VOLUME OF APPROX 150 BWPD WHICH GOES FROM OUR HEATER TREATER BY PIPELINE TO RICE ENGINEERING GATHERING SYSTEM AND TRANSPORTED BY PIPELINE TO EITHER OF TWO DISPOSAL WELLS. THERE IS NO ON LEASE WATER STORAGE. THE TWO DISPOSAL WELLS ARE:

- 1) RICE ENGINEERING - HOBBS SWD #P16, SESE SEC. 16, T19S, R38E, NMOCD DISPOSAL PERMIT #R-5384.
- 2) RICE ENGINEERING - HOBBS SWD #E15, NESW SEC. 15, T19S, R38E, NMOCD DISPOSAL PERMIT #R-1004.

COPY OF WATER ANALYSIS FOR THE BLINEBRY FORMATION IS ATTACHED. THIS INFORMATION IS SUBMITTED IN REFERENCE TO YOUR LETTER DATED APRIL 29, 1993, SUBMITTED BY VICENTE BALDERAZ.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Marsha Wilson

MARSHA WILSON
STAFF OFFICE ASSISTANT

Date 07/27/93

(This space for Federal or State office use)

Approved by David P. Mas

PETROLEUM ENGINEER

Date AUG 31 1993

Conditions of approval, if any:

L
M
S

Laboratory Services
1331 Tasker Drive
Hobbs, New Mexico 88240
(505) 397-3713

WATER ANALYSIS

COMPANY Exxon Company USA
Attention: Mr. Jimmy McBee
SAMPLE Bowers "A" Federal Battery
SAMPLED BY Exxon

DATE TAKEN 5/13/93

REMARKS

Barium as Ba	20
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	916
pH At Lab	6.71
Specific Gravity @ 60 F	1.040
Magnesium as Mg	4.468
Total Hardness as CaCO3	7.700
Chlorides as CL	33.535
Sulfate as SO4	4.500
Iron as Fe	6.6
Potassium	12.125
Hydrogen Sulfide	334
Resistivity OHMS	0.18 @ 24.3 C
Total Dissolved Solids	50.500
Carbonate as CO3 G/L	6.21
Calcium as CA	3.234
Nitrate	198

Results reported as Parts Per Million Unless Stated.

Langelier Saturation Index +1.08

Analysis By: Vickie Walker
Date: 5/13/93