## NO, OF CAPILS RECEIVED DISTRIBUTION SANTA FE

Unit Head

6-5-69 (Date)

(Title)

## NEW MEXICO OIL CONSERVATION COMMISS

REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110

ł		KEQUEST	TON ALLOWADLE	Effective 1-1-65	
	FILE	11.00	FAND FILLE B. C. C.		
- 1	U.S.G.S.	1	NSPORT OIL AND NATURAL O	GAS	
	LAND OFFICE	lunt	6 12 41 AM '69		
	TRANSPORTER OIL	JUH	0 12 42 111		
ļ	GAS				
	OPERATOR	1			
1.	PRORATION OFFICE Operator		<u> </u>		
	Humble Oil & Refining Company				
	Box 1600, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conden	susate HUMPLE ON A		
Į	Change in Ownership Conditions of the Condition of the Co				
	If change of ownership give name	change of ownership give name EFFICINE NARVARE 1, 1073			
	and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE		,	
Ì	Lease Name	Well No. Pool Nan	me, Including Formation	Kind of Lease	
	Bowers A Federal	29 Hobb	s Blinebry	State- Federal er Fee	
	Location				
Unit Letter L ; 2150 Feet From The South Line and 990 Feet From The West					
			<b></b>	_	
	Line of Section 29 , Tov	waship 18 South Range 38	East , NMPM,	Lea County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	wed conv of this form is to be sent	
	Name of Authorized Transporter of Oil		i '		
	Shell Pipe Line Cor	poration	Box 1910, Midland, Te	wed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas K PPPC99VE Feb Odfiss (Give seddress to which approved copy of this form is to be sent)  Phillips Petroleum Company GPM Gas Corporation Box 758, Hobbs, New Mexico				
	Phillips Petroleum		Is gas actually connected? Wh		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 29 18 38	Yes		
	give location of tanks.	<u> </u>		6-1-69	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	, ·	5-31-69	6,0001		
	5-13-69	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Hobbs Blinebry	Blinebry	5760	5948	
	Perforations	Difficulty	3.00	Depth Casing Shoe	
	5831-37, 5870-76, 5886-89				
	3001 07, 3070 70, 300	TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15"	11 3/4"	370	300	
	11"	8 5/8"	3849	500	
	7 7/8"	4 1/2"	6000	450	
		2 3/8"	5948		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-	
	OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	if and	
	Date First New Oil Run To Tanks	Date of Test		111, 6101)	
	6-1-69	6-2-69	Pump Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cusing Pressure		
	17 hrs.		Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls. 132	17	9	
	149	132	1 2,		
	GAO HIEN Y				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Float Test-Mol7D	Long of 1 on.			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			OIL CONSERV	ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	Cr.	( ) OIL CONSERV	7. TOTA COMMISSION	
	and the second second	acculations of the Cit Comp acception	APPROVED-	, 19	
	Commission have been complied	regulations of the Oil Conservation with and that the information given			
	above is true and complete to the	e best of my knowledge and belief.	BY	wy	
			TITVE	<i></i>	
	1	•			
	D. L. Clemm	9-1		compliance with RULE 1104.	
			If this is a request for allowell, this form must be accome	wable for a newly drilled or deepened anied by a tabulation of the deviation	
	D. D. CTEHRIET. (Sign	nature)	tests taken on the well in accomp	ordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply stated wells.