

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUN 6 12 42 AM '69

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Humble Oil & Refining Company

8. FARM OR LEASE NAME

Bowers A Federal

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

9. WELL NO.

29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S29, T18S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Later

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforating and Completing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T. D. @ 6000' on 5-26-69. Ran and set 5988' 4 1/2" csg @ 6000', and cemented with 250 sacks Trinity Lite cmt w/1/2# Flocele per sack followed with 200 sacks Incor Class C. WOC 24 hrs. Tested w/1000# for 30 min, held OK. Perforated 4 1/2" casing with 1 RASF jet per foot from 5831-37, 5870-76, 5886-89, total 15 jets. Ran tbq. with retrievable bridge plug and hook wall packer set at 5905. Pkr. @ 5880. Loaded hole w/43 bbls brine water. Circulated 500 gals acid. Max 2800. Avg rate 2 bbls/min. Bridge plug to 5860 and reset pkr @ 5826. Spotted acid across perforations 5831-37. Max 2500. Avg rate 2.4 bbls/min. Ran tbq. and set @ 5948. Swbd acid and load water. Completed as pumping oil well. Preparing to take potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Clemmer
D. L. Clemmer

TITLE

Unit Head

DATE

6-4-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: