

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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S.U.R.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERATION	
FORMATION OFFICE	
PERIOD	

Phillips Oil Company

Address

4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

Oil Well	☐	Change in Transporter oil:	
Completion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name

Address of previous owner Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Leamex	14	Najamar Grayburg San Andres	State, Federal or Fee State	82148
Location	Unit Letter	Feet From The	Line and	Feet From The
	B	660	North	1890
			Line and	East
	Line of Section	Township	Range	County
	21	17-S	33-E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Company	P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	16	17S	33E	Yes	4-28-75

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resist. Drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.				
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back prod.)	Tubing Pressure (Start-15)	Casing Pressure (Start-15)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED NOV 9 1983

BY ORIGINAL SIGNATURE BY JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of complete.

Separate Form C-104 must be filed for each pool in multi-pool completed wells.

J. B. Rush

Production Records Supervisor

(Title)

NOV 03 1982

(Date)