

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B2148

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Re-entry</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name	
2. Name of Operator		PHILLIPS PETROLEUM COMPANY		Leamex	
3. Address of Operator		Room 711, Phillips Building, Odessa, Texas 79761		9. Well No.	
4. Location of Well				14	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u>		LINE OF SEC. <u>21</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3-7-75		3-9-75		3-9-75	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
4553		4503		4179 Gr., 4190' RKB	
24. Producing Interval(s), of this completion - Top, Bottom, Name		22. If Multiple Compl., How Many		23. Intervals Drilled By	
Top 4200, bottom 4503 Grayburg/San Andres				Rotary Tools -4553	
26. Type Electric and Other Logs Run		25. Was Directional Survey Made		19. Elev. Casinghead	
Dresser Atlas compensated density, Gamma Ray, Caliper		No			
27. Was Well Cored Yes- during original drlg. detail furnished in 1969.					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	360'	12-1/4"	(250sx Class H Circ. 75sx at surf.)	
5-1/2"	17#, N-80	4553'	7-7/8"	(150sx Class H cmt w/40% DD, & 150sx Class H w/8# salt per sx. Temp survey TOC@2570')	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			SIZE		
			2-3/8"		
			4438'		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4282-87' 5' = 20 holes			DEPTH INTERVAL		
4335-40' 5' = 20 holes			AMOUNT AND KIND MATERIAL USED		
4360-65' 5' = 20 holes			4360-65' 500 gals. Super Hydro-F acid		
total 15', 60 holes			4335-40' 500 gals. Super Hydro-F Acid		
			4282-87' 500 gals. Super Hydro-F Acid		
			4282-4365 20,000 gal. reF. oil & 19500# sand		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
4-28-75	Insert pump 2"x1-1/4"/15			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4-30-75	24			18	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					5
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
			E. T. Millhollon		
35. List of Attachments					
Furnished logs on completion of original drilling in 1969.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

W. J. Millhollon

Senior Petroleum Engineer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1432</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2778</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4200</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4497</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	sand, caliche				
150	1082	932	Redbeds				
1082	1697	615	Redbeds, anhydrite				
1697	2270	573	Redbeds				
2270	2988	718	Anhydrite, salt				
2988	3669	681	Anhydrite				
3669	3795	126	Anhydrite, dolomite				
3795	3978	183	Anhydrite				
3978	4342	364	Dolomite				
4342	4412	70	Sand, dolomite				
4412	4497	85	Dolomite, sand, shale				
4497	4553	56	Dolomite, Anhydrite				