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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 1251

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Mobil -7- State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-14-74 Pulled tubing. Set C.I. bridge plug @ 10,000' on wire line and capped with 20' cement. Cut 4 1/2" casing @ 3587'.
- 11-15-74 Pulled 4 1/2" casing. Ran tubing & loaded hole w/mud. Spotted cement plug 3530 to 3641'.
- 11-16-74 Shot 8 5/8" casing @ 1991' - unable to pull. Shot @ 1411' - unable to pull. Shot @ 1169' & casing came free. Pulled 8 5/8" casing.
- 11-17-74 Ran tubing & spotted cement plugs 1110 to 1230' and 290 to 390'. (Across base of 13 3/8" surface pipe). Cut off well head & spotted 10' cement plug in top of 13 3/8" casing.
- 11-18-74 Erected Dry-Hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles F. Brown TITLE Production Manager DATE 11-26-74

APPROVED BY Eddie Seay TITLE OIL & GAS INSPECTOR DATE JUL 15 1980

CONDITIONS OF APPROVAL, IF ANY: