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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1251

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Mobil -7- State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4128' G.L.	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back to Wolfcamp from Penn</u> <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-73 Set B.P. @ 11,150' & cap w/20' cement; perf. w/1 shot per ft. @ 10,864-10,870'; 10,889-10,891'; 10,903-905'; & 10,962-966'.  
12-12-73 Set retrievable B.P. @ 10,990' & RTTS pkr @ 10,949'. Treat lower perms w/500 gals acid - Swab load.  
12-13-73 Swab 33 bbls. formation water. Pull tubing, pkr. & B.P.  
12-14-73 Set cement retainer @ 10,938' & squeeze 10,962'-10,966' perms w/100 sx. Class "H" to 4500 psi.  
12-15-73 Set RTTS pkr. @ 10,844'. Treat 10,864' to 10,905' w/500 gals mud acid. Swab dry. (47 barrels out of 55 BLW)  
12-16-73 Re-treat w/3,000 gals acid. Swab 77 BLW (Total 89 BLW)  
12-17-73 Swab 6 barrels - 50% oil. Swab dry.  
12-18-73 Re-treat w/6,000 gals of 15% acid. Swab 77 barrels (185 BLW)  
12-19-73 Swab 72 BLW w/show oil.  
12-20-73 Pull tubing & packer.  
12-21-73 Ran tubing & rods. Put on test.  
12-22 to 12-31-73 Averaged 3 BOPD - no water.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Roney TITLE Petroleum Engineer DATE 2-6-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: