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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1251

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Mobil "7" State
9. Well No.
1

2. Name of Operator
Pennzoil United, Inc.
3. Address of Operator
P. O. Drawer 1828 Midland, Texas 79701

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1930** FEET FROM

THE **East** LINE OF SEC. **7** TWP. **17-S** RGE. **34-E** NMPM
12. County
Lea

15. Date Spudded **5-3-69** 16. Date T.D. Reached **6-20-69** 17. Date Compl. (Ready to Prod.) **6-29-69** 18. Elevations (DF, RKB, RT, GR, etc.) **4149 RKB** 19. Elev. Casinghead **4129**

20. Total Depth **11,888'** 21. Plug Back T.D. **- -** 22. If Multiple Compl., How Many **- -** 23. Intervals Drilled By Rotary Tools **All** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,711 - 11753 Cisco Penn 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Sidewall Neutron, Induction-Electrical, Microlog 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	348	17 1/2"	350	None
8 5/8	24# & 32#	4308	11 "	814	None
4 1/2	13.5#	11,888	7 7/8"	1035	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
	None	Used		2 3/8	11660	11473
				EVE		

31. Perforation Record (Interval, size and number)
**Jet perf 1 hole @ following depths:
11,711 - 715 - 717 - 721- 742- 745 -
748 - 751 - 753'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
11,711-11,753 AMOUNT AND KIND MATERIAL USED
500 gals acid

33. PRODUCTION
Date First Production **6-29-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **6-30-69** Hours Tested **18 hrs** Choke Size **16/64** Prod'n. For Test Period **405** Oil - Bbl. **441** Gas - MCF **None** Water - Bbl. **1089** Gas - Oil Ratio
Flow Tubing Press. **1100#** Casing Pressure **Pkr.** Calculated 24-Hour Rate **540** Oil - Bbl. **587** Gas - MCF **None** Water - Bbl. **42.5** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Harold Lemley**

35. List of Attachments
DST Data, Deviation Survey, Form C-103, C-104, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Brown TITLE Manager of Production DATE 7-2-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1557	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2820	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3810	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4618	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6031	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7373	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8124	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9920	T.	T. Chinle	T.
T. Penn. 11400	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1557	1557	Surface Sd, Sd & Shale				
1557	4618	3061	Anhy, Salt, San, Dolo				
4618	6031	1413	Dolo & Lime				
6031	8124	2093	Dolo & Sand				
8124	9920	1796	Dolo & Shale				
9920	T.D.		Lime, Chert & Shale				