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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 10 10 45 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1251
7. Unit Agreement Name
8. Farm or Lease Name Mobil "7" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Pennzoil United, Inc.
3. Address of Operator P. O. Drawer 1828 Midland, Texas 79701
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1930 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4149 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-69: Drilled to total depth 11,888' - Ran logs - Ran 310 joints, 4½", O.D., 13.5#, N-80 & P-110 casing to 11,888' -cemented w/635 sx. chem-comp w/½ of 1% Friction reducer plus 400 sx class "C", 50-50 Posmix w/2% gel & 5 Salt per sx - Plug Down @ 5:30 PM 6-22-69**

6-27-69: Moved in completion unit - Rigged up & tested casing w/2500# for 30 minutes - Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles G. Brown TITLE Manager of Production DATE 7-2-69
APPROVED BY Joe D. Jones TITLE SUPERVISOR DISTRICT V DATE JUL 11 1969
CONDITIONS OF APPROVAL, IF ANY: