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OPERATOR	

HOBBS OFFICE, NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 3 2 52 PM '69
 JUN 11 11 47 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 1251	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mobil "7" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Pennzoil United, Inc.
3. Address of Operator
P. O. Drawer 1828 - Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-69 Spudded well at 4:00 P.M. - Drilled 17 1/2" hole to 348'. - Ran 13 3/8" OD, 48# casing to 348'. - Cemented w/250 sx Class "H" 6% gel plus 100 sx Class "H" 2% CaCl. Plug down at 11:45 P.M. - Cement circulated

5-4-69 After 20 hrs, tested casing w/1,000# for 30 min. - Tested O.K.

5-12-69 Drilled 11" hole to 4304'. - Ran 8 5/8" OD, 24# & 32# casing to 4304'. Cemented w/664 sx Class "H" 50/50 posmix 6% gel w/16.5# salt & 1/4# flocele per sack plus 150 sx Class "H" w/8# salt & 1/4# flocele per sack. Plug down at 11:00 A.M. - Ran temperature survey. - Top cement at 2390'.

5-13-69 After 26 hrs, WOC, tested casing w/1,500# for 30 minutes - Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. P. Goodrich, Jr.</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>5-27-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>5-27-69</u>
CONDITIONS OF APPROVAL, IF ANY:		