

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032233-2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOWERS A FEDERAL

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

HOBBS BLINEBRY

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S-30-T18S-R38E

12. COUNTY OR PARISH

LEA

13. STATE

TEXAS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

EXXON CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 1600, MIDLAND TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FSL + 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3653 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-26-75, MIERU BABER WELL SERVICE, PULLED RODS + TBG, PERFORATED INTERVALS AS FOLLOWS: 5747-62' 16 SHOTS, 5766-72' 7 SHOTS, 5794-5810' 17 SHOTS, 5821-24' 4 SHOTS, 5834-38' 5 SHOTS. 5-27-75 RAN RETREIVABLE BP & BAKER TREATER PKR, TESTED TBG IN HOLE, SET BP AT 5844' AND PRESSURE TESTED 2500#, D.K. RESET PKR AT 5782' AND ACIDIZED PERFS FROM 5794-5838, GOT COMMUNICATION; RESET PKR 5720' AND ACIDIZED ALL PERFS WITH 5500 GALS OF 15% NE HCL CONTAINING 5 GALS. COREXIT 7652, ADDED 0.2 LBS. BENZOIC ACID FLAKES TO 1 GAL OF LAST 3000 GALS ACID AND 1 GAL COREXIT 7652 W/CLEAN BRINE WTR, AIR 2.4 BPM, MAX PRESS 2500#, ISIP 1600#, 800# AFTER 10 MIN SI. 5-28-75 PULLED BP & PKR, RAN TBG + RODS + PUT WELL ON PRODUCTION. 6-2-75 TESTED FOR 13 BBLs OIL, 112 BBLs WTR. FIRW 6-2-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. J. Clemmer

TITLE

UNIT HEAD

DATE

10-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 5 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side