

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B-124.

5. LEASE DESIGNATION AND SERIAL NO.
LC 0 32233-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR **CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973**
3. ADDRESS OF OPERATOR **Humble Oil & Refg Co**
Box 1600 - Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
330 FSL - 660 F E L

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME **Bowers A Federal**
9. WELL NO. **30**
10. FIELD AND POOL, OR WILDCAT **Hobbs Blinberry**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **S-30-T185-R38E**
12. COUNTY OR PARISH **Lea** 13. STATE **N.Mex.**

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3653 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Set BP @ 5430 and Cmt Cap w/ 15x Cmt. Set pkv @ 5830' and frac at rate 10BPM w/ 13,200 gal fresh water, and 10,000 # sand. Max 6000 psi, min 4200 psi, AIR 15.3 BPM. Reran log - rods & pump and return well to producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: