

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See also instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032233-a	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Humble Oil & Refg Co		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR Box 1600 - Midland Texas 79701		8. FARM OR LEASE NAME Bowers A Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 330' FSL, 660' FEL At top prod. interval reported below At total depth		9. WELL NO. 30	
14. PERMIT NO. -		10. FIELD AND POOL, OR WILDCAT Hobbs Blinberry	
DATE ISSUED -		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S30, T18S, R38E	
15. DATE SPUDDED 5/28/69		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 6/18/69		13. STATE N. Mex	
17. DATE COMPL. (Ready to prod.) 6/24/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) -	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 6000	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY? -	
23. INTERVALS DRILLED BY 6000		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5849-5946.	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN G.R. And Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 11 3/4" 8 7/8" 4 1/2"		WEIGHT, LB./FT. 42# 24 & 32# 9.5 & 11.6#	
DEPTH SET (MD) 362' 3236' 5988'		HOLE SIZE 15" 11" 7 7/8"	
CEMENTING RECORD 300 Sx 500 ✓ 550 ✓		AMOUNT PULLED None ✓ ✓	
29. LINER RECORD		30. TUBING RECORD	
SIZE -		SIZE 2 3/8"	
TOP (MD) -		DEPTH SET (MD) 5928'	
BOTTOM (MD) -		PACKER SET (MD) -	
SACKS CEMENT* -		-	
SCREEN (MD) -		-	
31. PERFORATION RECORD (Interval, size and number) 5849-5855-5857-5867-5869-5917 5919-5921-5934-5939-5942-5944 5946 - (1-Jet shot each depth)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5849 to 5946 AMOUNT AND KIND OF MATERIAL USED Neogel Reg 15 to NE acid	
33. PRODUCTION		DATE FIRST PRODUCTION 6-24-69	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump (2x1 1/2 x 16' pump)		WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 6-24-69		HOURS TESTED 19	
CHOKE SIZE -		PROD'N. FOR TEST PERIOD 100	
OIL—BBL. 126		GAS—MCF. 471	
WATER—BBL. 50.5		GAS-OIL RATIO 373	
FLOW. TUBING PRESS. -		CASING PRESSURE -	
CALCULATED 24-HOUR RATE 126		OIL GRAVITY-API (CORR.) 37.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Phillips Pet Co		TEST WITNESSED BY L. Lambert	
35. LIST OF ATTACHMENTS -		-	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. Z. Chambers

TITLE

Unit Head

DATE

6/26/69

*(See Instructions and Spaces for Additional Data on Reverse Side)

