

NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-105 Effective 1-1-69
DISTRIBUTION	REQUEST FOR ALLOWABLE
SALT A FE	AND
FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

JUN 30 8 21 AM '69

I. **Transporter**
Humble Oil & Refg Co.
Address: Box 1600 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): **CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION**
EFFECTIVE JANUARY 1, 1973
If change of ownership give name and address of previous owner _____

II. **DESCRIPTION OF WELL AND LEASE**
Lease Name: Bowers A Federal Well No.: 30 Pool Name, Including Formation: Hobbs Blinbry Kind of Lease: State Federal or Fee
Location:
Unit Letter P : 330 Feet From Tie S Line and 660 Feet From Tie E
Line of Section 30 , Township 18-S Range 38-E , NMPM, LEA County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell P.L. Co. Address (Give address to which approved copy of this form is to be sent) Box 1910 - Midland Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Pet Co. GPM Gas Corporation Address (Give address to which approved copy of this form is to be sent) Box 758, Hobbs, N. Mex
EFFECTIVE February 1, 1972
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 29 Twp. 18 Rge. 38 Is gas actually connected? Yes When 6-23-69

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. **COMPLETION DATA**
Designate Type of Completion - (X) ☒ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'ty. ☐ Diff. Entry
Date Spudded 5-28-69 Date Compl. ready to prod. 6-24-69 Total Depth 6000' P.B.T.D. -
Pool Hobbs Blinbry Name of Producing Formation Blinbry Oil Top Oil/Gas Pay 5849' Tubing Depth 5928'
Perforations 5849-5855-5857-5867-5869-5917-5919-5921-5934-5937-5942-5944-5946 Depth Casing Shoe -
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11 3/4" 362' 300 Sack
11" 8 7/8" 3836' 500 ✓
7 7/8" 4 1/2" 5988' 550 ✓
2 3/8" 5928'

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tank 6-24-69 Date of Test 6-24-69 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 19 Tubing Pressure - Casing Pressure - Choke Size -
Actual Free-Flowing Test 140 Oil-BHls. 100 Water-BHls. 40 Gas-MCF 37.3

GAS WELL
Actual Free-Flowing Test-MCF/D - Length of Test - BHls. Condensate/Gas-MCF - Gravity of Condensate -
Testing Method (pilot, back pr.) - Tubing Pressure - Casing Pressure - Choke Size -

VI. **CERTIFICATE OF COMPLIANCE**
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A. L. Chimmer
(Signature)
Unit Head
(Title)
6/26/69
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19
BY [Signature]
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.