

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other Instructions on Reverse Side)

(DATE)

Form approved.
Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.

10-032233-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

JUN 25 1 20 PM '69

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Humble Oil & Refy Co	8. FARM OR LEASE NAME Bowers A Federal
3. ADDRESS OF OPERATOR Box 1600 - Midland, Texas 79701	9. WELL NO. 30
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL, 660' FEL	10. FIELD AND POOL, OR WILDCAT Hobbs Blueberry
14. PERMIT NO. —	11. SEC., T., R., NE, OR BKT. AND SURVEY OR AREA S30, T18S, R38E
15. ELEVATIONS (Show whether DI, RE, CR, etc.) Later	12. COUNTY OR PARISH Lea
	13. STATE N.Mex.

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Spud	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Spud in well @ 9 PM, 5-28-69. Drld to 365' and rig up and ran and set 362'-11 3/4" OD - 42 # Csg. Cemented w/ 300 sax Cl. Hent w/ 2% Cchl. Cement circulated. WOC 18 hrs Test Csg w/ 750 psi for 30 min. w/ no pressure drop. Resume drlg. Drld to 3850' and ran and set 3836' set @ 3850'. Cmt w/ 300 Sax Reg 8% gel. + 200 Sax incor neat. (3836' - 85 1/8" OD - 32 and 24 # Csg.) WOC 18 hrs. Test Csg w/ 1000 psi for 30 min. w/ no pressure drop. Temp survey indicates top cmt @ 2300' from surface. Resume drlg operations. Drld to 6000' TD on 6-18-69. Logged well, condition hole - ran 5988' - 4 1/2" OD 11.6 + 9.5 # Csg set @ 6000'. WOC. 24 hrs. Test Csg w/ 1500 psi for 30 min. w/ no pressure drop. (Cemented Csg w/ 350 sax light cmt and followed w/ 200 sax incor neat) Temp. survey indicates cmt 2800' from surface. RV and perf 4 1/2" Csg w/ 1 RASF jet shot @ 5849-5855-5857-5867-5869-5917-5919-5921-5930-5939-5942-5944-5946. Log perfs. Acidized perfs w/ 1500 gal reg. 15% NE acid @ .8 BPM max 3700 psi. 10 min 51-500 psi. Ran 169, rods and pump. Preparing to take potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Clemmer TITLE Unit Head DATE 6/24/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: