

HOBBS OFFICE D.C. OFFICE
MAY 11 8 22 AM '69
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(OTHER APPLICANTS
TO BE FILED)

Form approved
Budget Bureau No. 42 R1425

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers "A" Federal

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinebry

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 30

T-18-S; R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. NAME OF WELL

3. NAME OF OPERATOR

Humble Oil & Refining Company

4. ADDRESS OF OPERATOR

Box 1000, Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

530' FUL & 600' FEL

At proposed prod. zone

Same

6. DISTANCE IN FEET AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1/2 mile West of Hobbs, New Mexico

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest dril. unit line, if any)

330'

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,

OR AFIELD FOR, ON THIS LEASE, FT.

1,650'

9. NO. OF ACRES IN LEASE

300

10. NO. OF ACRES ASSIGNED

TO THIS WELL

40

11. PROPOSED DEPTH

6,100'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DE, RT, GR, etc.)

to be filed later

14. APPROX. DATE WORK WILL START*

May 25, 1969

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/4" or 9 5/8"	10 3/4 or 11 3/4	32.75# or 42#	375'	300 sks. - Circ. to surface
9 5/8" or 11"	11 5/8 or 12 5/8	24# or 32#	3,850'	400 sks. - "
11" or 12 1/8"	12 1/2"	9.5#	6,100'	500 sks. **

* Circ. back to the salt section at approximately 2,500' w/200 sks. neat cement on bottom.

** Circ. back to the intermediate casing w/Litewate cement & 200 sacks neat on bottom.

Minimum mud for samples.

HOWCO method of cementing to be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. E. Pinkerton

TITLE

Proration Supervisor

DATE

5-3-69

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

MAY 12 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Humble Lse.No. 153624

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

State Lse.No. _____ WELL _____ ATION AND ACREAGE DEDICATION F

Federal Lse.No. LC-032233

All distances must be from the outer boundaries of the Section.

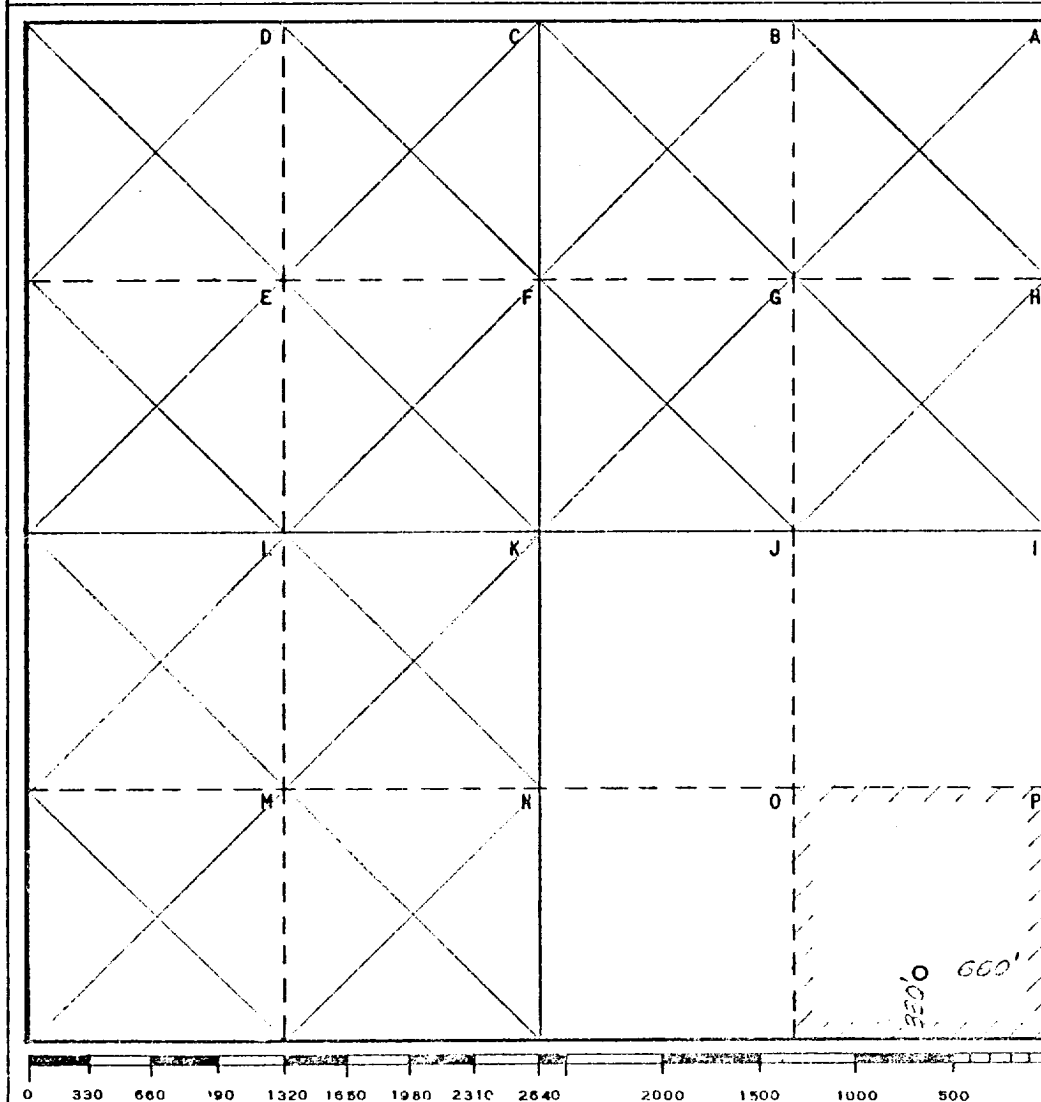
Operator Humble Oil & Refining Co.		Lease Bowers "A" Federal		Well No. 30
Unit Letter P	Section 30	Township 18 South	Range 38 East	County Lea
Actual Footage Location of Well: 330 feet from the South line and 660 feet from the East line				
Ground Level Elev. Later	Producing Formation Blinebry	Pool Hobbs Blinebry	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. E. Perdue
Position Director
Company Humble Oil & Refining Co.
Box 1600 Midland, Texas

Date May 7, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 26, 1969

Registered Professional Engineer
and/or Land Surveyor

Certificate No.
1382

2 Miles West of Hobbs, New Mexico

C.E. Sec. File No. W-A 563