

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002523151
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lea	495180

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name MCKINLEY, H. D.										
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 8										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat BYERS QUEEN										
4. Well Location Unit Letter H : 2310 Feet From The NORTH Line and 430 Feet From The EAST Line Section 30 Township 18S Range 38E NMPM LEA COUNTY															
10. Date Spudded 4/20/98		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 4/22/98		13. Elevations (DF & RKB, RT, GR, etc.) 3648.5'		14. Elev. Csghead							
15. Total Depth 5615'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals : Rotary Tools Drilled By		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3676-3754' BYERS QUEEN								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CNL/GR/CCL								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		32#		3842'		11"		1400 SX, CIRC							
5 1/2"		15.5#, 17#		6057'		7 7/8"		650 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		3634'		3637'	
26. Perforation record (interval, size, and number) 3676-3754'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3676-3754'		2500 GALS 15% NEFE			
28. PRODUCTION															
Date First Production 5/4/98		Production Method (Flowing, gas lift, pumping - size and type pump) swabbing								Well Status (Prod. or Shut-in) SI-NG					
Date of Test 5-15-98		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 0		Water - Bbl. 18		Gas - Oil Ratio	
Flow Tubing Press. 180 PSI		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>J. Denise Leake</i>										TITLE Engineering Assistant		DATE 8/27/98			
TYPE OR PRINT NAME J. Denise Leake										Telephone No. 397-0405					