

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002523151
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	495180
7. Lease Name or Unit Agreement Name	MCKINLEY, H. D.
8. Well No.	8
9. Pool Name or Wildcat	BYERS QUEEN
10. Elevation (Show whether DF, HKB, RT, GR, etc.)	3648.5'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>430</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-20-98: MIRU. LOAD TBG & CSG W/50 BBLs 2% KCL. NDWH. NUBOP. TIH W/BIT & CSG SCRAPER ON 2 3/8" TBG TO 3000'.
4-21-98: TIH W/BIT & SCRAPER TO 5701'. WELLCHECK TBG. SET CIBP @ 5650'. (TA BLINERY). RUN CNL-GR-CCL FR 4000-3000'. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP-NEW PBTD @ 5615'. TEST CSG & CIBP TO 500#-OK. TIH W/JET GUN & PERF BYERS QUEEN FORMATION FR 3676-3754'. TIH W/37 STANDS TBG TO 2500' FOR KILL STRING.
4-22-98: TIH W/PKR, SN, 120 JTS 2 3/8" TBG TO 3758'. SPOT 84 GALS 15% NEFE HCL ACR PERFS. PULL PKR TO 3601' & SET. TEST BACKSIDE TO 500#-OK. ACIDIZE 3676-3754' W/2500 GALS 15% NEFE HCL & 186-7/8" RCN BALLS. FLSH TO BTM PERF. FORMATION BROKE @ 2139#. RU SWAB UNIT.
4-23-98: UNSET PKR & LD 115 JTS 2 3/8" TBG & PKR. TIH W/FAC PKR ON 114 JTS 3 1/2" FRAC TBG & TEST TO 8000#. PSA 3580'. NU TREE ON TOP OF BOP. TEST BACKSIDE TO 500#-OK.
4-24-98: INSTL NEW CSG VALVES. RIG DOWN PU.
4-25-98: INSTL 2-2" CSG VALVES.
4-27-98: PRESS BACKSIDE TO 1000#. FRAC 3676-3754' W/110,860# BRADY 16/30 SAND W/PROPNET. START IMMEDIATE FLOWBACK & 1/4 BBL/MIN FOR FORCED CLOSURE. HOOK UP TO FRAC TANKS.
4-28-98: TIH W/SNKR BAR ON SANDLINE-TAG @ 3700'. NDTREE. LOAD TBG W/40 BW. UNSET PKR. LD FRAC TBG & PKR. TIH W/BIT & BAILER ON 2 3/8" TBG. TAG BRIDGE IN CSG @ 3700'. RUN BIT TO 3863'. NO FILL. TIH W/PKR, SN, & 2 3/8" TBG. PSA 3637'. SN @ 3634'. NDBOP. NU TREE. LOAD CSG W/45 BBLs PKR FLUID.
4-29/5-4-98: SWABBING. BLED TBG DN 300 PSI TO 50 PSI. WELL ON TEST @ 8:00 PM 5-4-98.
5-11-98: RIG DOWN PU.
5-15-98: TBG PRESS-180 PSI. BLED DN. RECVD GAS ONLY. SWAB-0 BO, 18 BW, & GOOD GAS. 0% OIL CUT ON LAST SWAB RUN. SHUT IN. RIG DOWN SWAB UNIT.
WORKOVER SUSPENDED. SHUT IN-NATURAL GAS. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 6/10/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY J. Denise Leake TITLE Engineering Assistant

DATE JUN 17 1998

CONDITIONS OF APPROVAL, IF ANY: