

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr. LM 1-JA
1-Foreman EF 1-BB

1. Unit Agreement Name	
2. State ☐ 3. Fee ☒	
4. State 1, 2, 3 Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG CASE TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name H.D. McKinley
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, CR, etc.) 3648' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Drilled out cement, added perfs & treat</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/84 Rigged up Baber, pulled rods and tbg. Ran 4 3/4" bit tagged @ 5757, perfs 5757-5901.
4/10/84 Cleaned out fill from 5757-5991 (234' fill). Drilled out F.C. @ 5991' and cmt. to 6027'. New PBTD 6027'. Circ. clean. Pulled up to 5700'. TOH.
4/11/84 Layed down bit, scraper and drill collars. By CRC, perforate Blinebry w/ select fire csg. gun, 1 SPF, 5757, 61, 68, 71, 96, 5800, 23, 27, 73, 97, 5901 (11 holes, old perfs) 5830, 31, 32, 5908, 09, 14, 16, 6000, 03, 11, 12, 13, & 14 (13 holes, new perfs). Total 24 holes. PU 5 1/2" RTTS pkr. RIH to 5740', left swinging.
4/12/84 RIH to 6014', spot 300 gals 15% HCL across Blinebry perfs 6014-5757. Set RTTS @ 5654'. By Dowell acidized perfs w/ 5000 gals water frac. 40 pad, 5500 gals 15% NEFE acid + 5000 gals water frac 10 pad & 15 B.S. max 2580#, avg. 2000#, A.I.R. 5.4 BPM, ISIP 1400# 15 min 800#. Opened well no flow. Swabbed 5 hours.
4/13/84 Released pkr and RIH to dislodge ball sealers. TOH & layed down pkr. RIH w/ 184 jts 2 3/8" J-55 tbg. Tbg. set @ 5733', perf sub @ 5717', tbg anchor @ 5714', S.N. @ 5713', land tbg. RIH w/ 2" x 1 1/2" x 16' RWB-C pump, 165 - 3/4" rods, 62 - 7/8", hung on rigged down Baber.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE April 18, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 19 1984

O.C.D.
MOSES OFFICE