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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5 - MCKINLEY JUN 25 5 15 PM '69
1 - Houston - W. L. Boone
1 - Midland 1 - File

Form C-135
Revised 1-1-65

5.1. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
2. TYPE OF COMPLETION
3. Name of Operator
4. Address of Operator
5. Location of Well

7. Unit Agreement Name
8. Firm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

6. Name of Operator
7. Address of Operator
8. Location of Well
9. Unit Letter
10. Located
11. Feet from the
12. Line and
13. Feet from

11. County

14. Date Drilled
15. Date T.D. Reached
16. Date Compl. (Ready to Prod.)
17. Elevations (DF, RKB, RT, GR, etc.)
18. Elev. Casinghead
19. Total Depth
20. Plug Back T.D.
21. If Multiple Compl., How Many
22. Intervals Drilled By
23. Rotary Tools
24. Cable Tools

25. Was Directional Survey Made
26. Was Well Cored

27. Type Electric and Other Logs Run
28. Schlumberger Sonic GR, Interlog, Microinterlog.

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	383	17 1/2	400 sacks Class C	-
8 5/8	24 & 32	3042	11	1400 " " "	-
5 1/2	15.5 & 17	6057	7 7/8	350 " " "	-
				300 " " "	-

30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	5757	

32. Perforation Record (Interval, size and number)
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
34. DEPTH INTERVAL
35. AMOUNT AND KIND MATERIAL USED

36. Date First Production
37. Production Method (Flowing, gas lift, pumping - Size and type pump)
38. Well Status (Prod. or Shut-in)
39. Date of Test
40. Hours Tested
41. Choke Size
42. Prod'n. For Test Period
43. Oil - Bbl.
44. Gas - MCF
45. Water - Bbl.
46. Gas - Oil Ratio
47. Flow Tubing Press.
48. Casing Pressure
49. Calculated 24-Hour Rate
50. Oil - Bbl.
51. Gas - MCF
52. Water - Bbl.
53. Oil Gravity - API (Corr.)

54. Disposition of Gas (Sold, used for fuel, vented, etc.)
55. Test Witnessed By

56. List of Attachments

57. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY:
SIGNED
TITLE
DATE

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3 through 4 shall be reported for each zone. The form is to be filed in quintuplicate except on stipulated, where six copies are required. See Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____	T. Decorian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Sierran _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5391	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Elenburg _____	T. Dakota _____	T. _____
T. Blinbry 5751	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	190	190	Surface				
190	1490	1300	Redbed				
1490	1725	235	Anby				
1725	2776	1051	Anby & Salt				
2776	3556	780	Anby				
3556	3835	279	Anby & Lime				
3835	6059	2224	Lime				