

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-025-23173

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
25696

7. Lease Name or Unit Agreement Name  
State "I-29"

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Texland Petroleum - Hobbs L.L.C.

3. Address of Operator  
777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

4. Well Location  
Unit Letter O : 330 Feet From The South Line and 2218 Feet From The East Line  
Section 29 Township 18S Range 38E NMPM Lea County

10. Date Spudded  
07/29/2002

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)  
08/02/2002

13. Elevations (DF & RKB, RT, GR, etc.)  
3646

14. Elev. Casinghead

15. Total Depth  
7025

16. Plug Back T.D.  
6580

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
5971 - 5978 Blinebry

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 11 3/4      | 42             | 364       |           | 370 sx           | Circ          |
| 8 5/8       | 28 & 32        | 3808      |           | 300 sx           | 2800          |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

LINER RECORD

| SIZE  | TOP  | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD         |
|-------|------|--------|--------------|--------|---------------------------|
| 6 5/8 | 3575 | 6020   | 530          |        | SIZE DEPTH SET PACKER SET |
|       |      |        |              |        | 2 3/8 5913                |

26. Perforation record (interval, size, and number)  
5917 - 5978 1 SPF Total 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5917-5978  
AMOUNT AND KIND MATERIAL USED  
w/3500 gals 15% HCL  
& 75 ball sealers

PRODUCTION

28. Date First Production  
08/03/2002

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 1 1/4" RHBC

Date of Test  
08/31/2002

Hours Tested  
24

Choke Size  
Open

Prod'n For Test Period  
7

Oil - Bbl.  
7

Gas - MCF  
4

Flow Tubing Press.  
35

Casing Pressure  
Open

Calculated 24-Hour Rate  
7

Oil - Bbl.  
7

Gas - MCF  
4

Water - Bbl.  
210

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments  
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Ann burdette

Title Regulatory Analyst

Date 09/06/2002

