

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-23173
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	25696
7. Lease Name or Unti Agreement Name	State "I-29"
8. Well No.	5
9. Pool name or Wildcat	Hobbs: Drinkard
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3646 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum - Hobbs L.L.C

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location
Unit Letter O : 330 feet from the South line and 2218 feet from the East line
Section 29 Township 18s Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Plugback to Blinebry <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plug Back Drinkard and go into Blinebry. RUSU 7/29/02. Pull rods and pump. Pump 120 BFW down csg. Release TAC. TOH w/2 3/8" tbg. RU Computalog WL. CIBP set at 6600'. Dump 3sx cmt on CIBP. RU pump truck. Load csg. w/285 BFW Test csg to 500#, held good. Perf 6 5/8" csg w/1 SPF @5917' - 5978'. TIH w/6 5/8" Model R pkr & 2 3/8 tbg. FL at 45'. PSA; 5850'. FU Cudd Services. Fmtn broke @ 2850#. Acidize w/3500 gals. 15% HCL & 75 ball sealer action. ISIP 520# 3 min on vacuum. Shut in for 20 min. Load 115 bbl. IFL: 4000. Swab 35 BLW in 5 hr. FFL: 5500 30% oil cut. Release pkr & TOH Run 178 jts 2 3/8" prod. tbg. TAC set at 5718. 5 jts 2 3/8" tbg. 1 jt 2 3/8" IPC tbg & SN w/MS pin at 5913'. Load 390 bbl. Run 1 1/4 polish rod. 132 7/8 Grade D rods w/SH cplg, 103 3/4" Grade D rods w/FH cpig LH thrd cplg & 2 x 1 1/4 x 22 HF FHBC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 09/13/2002

Type or print name Ann Burdette Telephone No. (817)336-2751

(This space for State use) ORIGINAL SIGNED BY GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 18 2002

Conditions of approval, if any: _____