

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-23173

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
25696

7. Lease Name or Unti Agreement Name
State "I-29"

8. Well No. 5

9. Pool name or Wildcat
Hobbs: Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum - Hobbs L.L.C

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location

Unit Letter O : 330 feet from the South line and 2218 feet from the East line

Section 29

Township 18s

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Plug Back to Blinebry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plug Back Drinkard and go into Blinebry. RUSU. Pull rods and pump. Tag PBTB @ 6940' (Model D. packer pushed to this depth) and PTG. RTG and 5 1/2" CIBP and set CIBP @ 6600' (above Drinkard perfs @ 6648' - 6930') and cap with 20' cement to TA Drinkard. Pull tubing up hole and load hole with water. Test casing to 500#. If casing leaks procedure to further evaluate and/or repair will be determined. Perforate Blinebry per selections provided by Engineer: 5917- 5978 at 2 SPF, 72 holes. Acidize with 6000 gals

15% HCL antisludge in 3 equal stages of acid using rock salt in staured brine for blocking material. Swab to clean up. Put well on pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 2/19/02

Type or print name Ann Burdette

(This space for State use)

Telephone No. (817)336-2751

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY

PAUL F. KAUTZ

TITLE PETROLEUM ENGINEER

DATE SEP 11 2002