

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 999

WELL API NO.

30-025-23173

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

25696

7. Lease Name or Unti Agreement Name

State "I-29"

8. Well No. 5

9. Pool name or Wildcat

Hobbs: Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texland Petroleum - Hobbs L.L.C

3. Address of Operator 777 Main Street, Ste. 3200

Fort Worth, Tx. 76102

4. Well Location

Unit Letter O : 330 feet from the South line and 2218 feet from the East line

Section 29

Township 18s

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3646 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Repair Downhole Failure & Return to Production ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

12/26/01: Blow down pressure from well, POH w/215 jts. 2-3/8" tbg. Swab fluid down flowline. Found several bad collars near the btm of the tbg string. Some split & some pitted. Replace all that looked bad. Found a heavy buildup of scale on the OG of the SN, perf. sub, mud jt. & gas anchor. The pump wa stuck in the SN & btm. jt. due to scale buildup. Sent a sample of the scale into Baker Petrolite for analysis. Check scale on location & it showed to be acid soluble. TIH w/2 3/8" prod. tbg as pulled, no change in btm hole assembly. Tag btm at 6929', set SN at 6905'. End of tbg at 6919', 10' off btm. Flange up wellhead, prep to run pump & rods in AM. Left well open to flowline. 12/27/01: GIH w/pump & rods tightening every break back in the hole. Before setaing pump, rig up LoBo Trucking to tbg. pump 500 gal. 15% HCl acid down tbg & flush w/40 bbls. of fresh water at 1.5 BPM on vacuum. Seat the pump & space rods out. Load the tbg w/12bbls, fresh water and test to 500 psi-held. RD pump truck. Rig down service unit. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 1/22/02

Type or print name Ann Burdette

(This space for State use)

Telephone No. (817)336-2751

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY

PAUL E. KAUTZ

PETROLEUM ENGINEER

SEP 11 2002
DATE