

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-23173

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
25696

7. Lease Name or Unit Agreement Name
State "I-29"

8. Well No.
5

9. Pool name or Wildcat
Hobbs Upper Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Texland Petroleum - Hobbs L.L.C.

3. Address of Operator

777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

4. Well Location

Unit Letter O : 330 Feet From The South Line and 2218 Feet From The East Line
Section 29 Township 18S Range 38E NMPM Lea County

10. Date Spudded

07/29/2002

11. Date T.D. Reached

08/02/2002

12. Date Compl. (Ready to Prod.)

08/02/2002

13. Elevations (DF & RKB, RT, GR, etc.)

3646

14. Elev. Casinghead

15. Total Depth

7025

16. Plug Back T.D.

6580

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5971 - 5978 Blinebry

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	364			
8 5/8	28 & 32	3808		370 sx	Circ
				300 sx	2800

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
6 5/8	3575	6020	530	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5913	

26. Perforation record (interval, size, and number)
5917 - 5978 1 SPF Total 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
5917-5978
AMOUNT AND KIND MATERIAL USED
w/3500 gals 15% HCL
& 75 ball sealers

28.

PRODUCTION

Date First Production
08/03/2002

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1 1/4" RHBC

Date of Test
08/31/2002

Hours Tested
24

Choke Size
Open

Prod'n For
Test Period

Oil - Bbl.
7

Gas - MCF
4

Water - Bbl.
210

Gas - Oil Ratio
571

Flow Tubing Press.
35

Casing Pressure
Open

Calculated 24-Hour Rate
7

Oil - Bbl.
7

Gas - MCF
4

Water - Bbl.
210

Oil Gravity - API - (Corr.)
36.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed

Name Ann burdette

Title Regulatory Analyst

Date 09/06/2002

