

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2277-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Cherokee LSA Inc

Address of Operator

P.O. Box 579 Hobbs New Mexico 88240

Location of Well

UNIT LETTER C 330 FEET FROM THE South LINE AND 2218 FEET FROM

THE East LINE, SECTION 29 TOWNSHIP 18 S RANGE 38 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3646 RA'

7. Unit Agreement Name

None

8. Farm or Lease Name

State 1

9. Well No.

5

10. Field and Pool, or Wildcat

Hobbs-Blindby
Hobbs-Drinkard

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER Abandon Drinkard ☒

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Would like to commence immediately - Propose to Abandon Drinkard
AND Stimulate Blindby

1. 4" PDC 1000' w/ Rods & Pump ADWH in BOPE PCH w/ both 2 3/8" Production tubing
2. 10' + 27' w/ 5 1/2" BSC scraper ca 2 3/8" w/ 4' clean out to depth of 6225' PCH
3. 4" RTN w/ 5 1/2" CIPOR & 1" on a line. Set cement at 6200' PCH in dump boiler, dump 3 SC ent on top of CIPOR
4. RTN w/ 3" tubing + PDC to 5970' dump 100 gals 15% acid
5. Pick up set PDC at 5930' Release 2000' acid on to tubing test back side to 500' 15%.
6. Dump 4700 gals of 15% Acid to treat formation
7. Release PDC + PCH laying down 2 3/8" thg. w/ RTN w/ 2 3/8" Production thg + tubing annular
8. AD BOPE ADWH RTN w/ Rods / pump

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Larry D. Clement

TITLE Asst. Production Form.

DATE 8/19/81

COPIES OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

DATE Aug 19 1981