

Operator Chevron U.S.A. Inc.			Lease State 1-29			Well No. 5
Location of Well	Unit 0	Sec 29	Twp 18-S	Rge 38-E	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry		Oil	Pump	Tbg	Open
Lower Compl	Hobbs Brinkard		Oil	Flow	Tbg	12/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. - 10-4-79

Well opened at (hour, date): 10.00 A.M. - 10-5-79

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 160 220

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 160 220

Minimum pressure during test..... 160 41

Pressure at conclusion of test..... 160 41

Pressure change during test (Maximum minus Minimum)..... N.C. 179

Was pressure change an increase or a decrease?..... N.C. Dec.

Well closed at (hour, date): 10:00 A.M. - 10-6-79

Oil Production Gas Production

During Test: Dry gas bbls; Grav. --- ; During Test 124 MCF; GOR ---

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A.M. - 10-7-79

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 180 220

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 180 220

Minimum pressure during test..... 28 180

Pressure at conclusion of test..... 28 180

Pressure change during test (Maximum minus Minimum)..... 160 40

Was pressure change an increase or a decrease?..... Dec. Dec.

Well closed at (hour, date): 10:00 A.M. - 10-8-79

Oil Production Gas Production

During Test: 28 bbls; Grav. 38.6 ; During Test 78 MCF; GOR 279

Remarks Annual Test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19
New Mexico Oil Conservation Commission

Orig. Signed By

Jerry C. Smith

Dist 1, Supv.

Operator Chevron U.S.A. Inc.

By Ralph E. Brown

Title Owner

Date October 11, 1979

RECORDED BY
INDEPENDENT GAS TESTER
HOBBS, N.M.

COLLETTA, D. & E. V. LLOYD. 1982. *TOGETHER IN LIFE*. p. 120. 112 p.