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DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			The state of the s
TRANSPORTER OIL	MAY 1,	1970, STANDARD OIL	
GAS OPERATOR	LOMPA INC. ITS	NY OF TEXAS IS CHANG- CPERATING NAME TO	
PROPATION OFFICE	CHEVRO	ALOU COLOUR	NAME CHANGE
Operator	CHETRO	OIL COMPANY.	ATLANTIC P. L. CO.
Standard Oil Company	of Texas - A Division	of Chevron Oil Company	TO
Address		1	ARCO P.L. CO.
3610 Avenue E, Snyde			EFF. 1-1-74
Reason(s) for filing (Check proper b	·	Other (Please explain)	porter of oil from
Recompletion	Change in Transporter of: Oil Dry		tion to Atlantic Pipeline
Change in Ownership		densate Company and to	designate Phillips Pet. Co
	,	as transporter	of casinghead gas effecti
If change of ownership give name and address of previous owner		10-1-69.	
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
State 1	5 Hobbs (Bl	·-	al or Foo
Location		21100231	State B-2277-1
Unit Letter;;	330 Feet From The South	ine and 2218 Feet From	The East
Line of Section 29	Township 188 Range	38 E , NMPM, L	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (ZAS	
Name of Authorized Transporter of Phillips Petroleum C If well produces oil or liquids, give location of tanks.		P. O. Box 1190, Midle Address (Give address to which appropriately P. O. Box 6666, Odes	sa. Texas
	P 20 180 28#	Is gas actually connected?	hen
	P 29 188 38E	Yes	10-1-69
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	Yes	hen
If this production is commingled	with that from any other lease or pool	Yes 1, give commingling order number:	10-1-69 PC-386
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	Yes 1, give commingling order number:	10-1-69 PC-386
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or poor	1, give commingling order number: New Well Workover Deepen Total Depth	10-1-69 PC-386 Plug Back Same Resiv. Diff. Resiv. P.B.T.D.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	with that from any other lease or poor	1, give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	with that from any other lease or poor	1, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Resiv. Diff. Resiv. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or poor	1, give commingling order number: New Well Workover Deepen Total Depth	10-1-69 PC-386 Plug Back Same Resiv. Diff. Resiv. P.B.T.D.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Cil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	1, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Cil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod.	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod.	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	with that from any other lease or poor tion — (X) Date Compl. Ready to Prod.	I, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Tes 1, give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	I, give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Tes 1, give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allows
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas leading to the company of the company of total volume of load oil depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allow: lift, etc.)
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas leading to the company of the company of total volume of load oil depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allow: ift, etc.)
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Casing & Tubing Size Tubing Pressure Oil Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Foral Compl. Ready to Prod. Tubing Casing, A Casing & Tubing Size Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Casing & Tubing Size Tubing Pressure Oil Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Foral Compl. Ready to Prod. Tubing Casing, A Casing & Tubing Size Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow- lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas to Casing Pressure) Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas to Casing Pressure) Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Oil-Ebls. Length of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas is Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate

SUPERVISOR DISTRICT TITKE. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

effective

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

D. C. Helm

Production Foreman

September 26, 1969