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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2277-1

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Standard Oil Company of Texas a Division of Chevron Oil Comp ny	State 1

3. Address of Operator	3610 Avenue S, Snyder, Texas 79549	9. Well No.	5
4. Location of Well	UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2218 FEET FROM THE East LINE OF SEC. 29 TWP. 18S RGE. 38E NMPM	10. Field and Pool, or Wildcat	Undesignated

15. Date Spudded	6-10-69	16. Date T.D. Reached	7-1-69	17. Date Compl. (Ready to Prod.)	7-8-69	18. Elevations (DF, RKB, RT, GR, etc.)	3646 GR	19. Elev. Casinghead	3645
20. Total Depth	7027	21. Plug Back T.D.	6970	22. If Multiple Compl., How Many	Dual	23. Intervals Drilled By	Rotary Tools X	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	Drinkard - Top 6569' Btm - not penetrated. Blinebry - Top 5751' Btm - 6432'.	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	DI-LL, SNP-GR, Caliper	27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	364		370 sxs-circ to surface	None
8 5/8"	32 & 28	3808	11"	300 sxs	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
6 5/8"	3578	6020	530	None	2 3/8	6903	6581
5 1/2"	6020	7022			2 3/8	5998	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Blinebry - 5918-5968 1/2" - 44 holes				DEPTH INTERVAL			
Drinkard - 6922-30 1/2" 16 holes				5918-5968			
6712-18 1/2" 12 holes				6922-6930			
6648-66 1/2" 24 Holes				6712-6718			
6955-56 1/2" 4 holes				6648-6666			
				AMOUNT AND KIND MATERIAL USED			
				200 gals HCL			
				2000 gals HCL			
				1000 gals HCL			
				1250 gals HCL			

33. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Drinkard 7-8-69				Flowing		Prod.	
Blinebry 7-18-69							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-29-69	24	32/64		80	480	0	6000
7-21-69	19	16/64		94	70.5	7	750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	Packer		80	480	0	35.6	
100			117.8	88.35	12	35.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	W. D. Edman

35. List of Attachments
DI-LL, SNP, GR-Caliper Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED B. Davidson	TITLE District Drilling Supervisor DATE 7-31-69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deeper-d well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state and, where six copies are required, see Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	Not picked	T. Canyon	Ojo Alamo
T. Set	"	T. Strawn	Kirtland-Fruitland
T. Set	"	T. Atocha	Pictured Cliffs
T. Yates	2625	T. Miss	Cliff House
T. 7 Rivers	2847	T. Devonian	T. Menefee
T. Queen	3385	T. Silurian	Point Locout
T. Grayburg	3707	T. Montoya	T. Mancos
T. San Andres	3958	T. Simpson	T. Gallup
T. Golieta	5346	T. McKee	Base Greenhorn
T. Padlock	Not picked	T. Ellenburger	T. Dakota
T. Bl nebr	5751	T. Gr Wash	T. Morrison
T. Tabb	Not picked	T. Granite	T. Todito
T. Dr nkard	6569	T. Delaware Sand	T. Entrada
T. Alb	Not penetrated	T. Bone Springs	T. Wingate
T. Wetcamp			T. Chinle
T. Penn.			T. Permian
T. Chozo (Bough C)			T. Penn. ("A")

From	To	Thickness in Feet	Formation
5860	6010	6010	Dol
6670	6040	6040	Dol and tr ss
6650	6430	6430	Dol and minor any
6620	6430	6430	Dol and ss
6670	6540	6540	Any, red sh and ss
6670	6540	6540	Any, sh and ss
6670	6620	6620	Any and sh
6670	6650	6650	Spls not logged
6670	6670	6670	Dol and any
7025	7025	7025	Dol
355	355	355	Is, dol and scat traces of sh
2500	2900	2900	Any and red sh
2900	2950	2950	Any, red sh and ss
2900	400	400	Any and red sh
2500	2500	2500	Spls not logged
2500	2500	2500	Any and red sh
2900	2950	2950	Any, red sh and ss
3100	3100	3100	Any and red sh
3300	3300	3300	Any, sh and ss
3600	3600	3600	Any and sh
3800	4000	4000	Spls not logged
4000	4000	4000	Dol and any
4450	4450	4450	Dol
4670	4670	4670	Dol and minor any
4730	4730	4730	Dol and trace chert
4950	4950	4950	Dol and any
5350	5350	5350	Dol and ls
5500	5500	5500	ss and dol
5580	5580	5580	Dol
5580	5860	5860	Dol, ss and trace any

FORMATION RECORD (Attach additional sheets if necessary)