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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>Standard Oil Company of Texas - A Division of Chevron Oil Company</b>	
Address <b>3610 Avenue B, Snyder, Texas 79549</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	<b>Request approval to sell 500 barrels oil from Drinkard zone during testing of this interval.</b>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State 1</b>	Well No. <b>5</b>	Pool Name, Including Formation <b>Undesignated</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-2277-1</b>
Location Unit Letter <b>0</b> <b>330</b> Feet From The <b>South</b> Line and <b>2218</b> Feet From The <b>East</b> Line of Section <b>29</b> Township <b>18S</b> Range <b>38E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Permian Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 3119, Midland, Texas 79701</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>0</b>	Sec. <b>29</b>
	Twp. <b>18S</b>	Rge. <b>38E</b>
	Is gas actually connected? <b>No</b>	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>6-10-69</b>	Date Compl. Ready to Prod. <b>Testing</b>		Total Depth <b>7025</b>		P.B.T.D. <b>6948</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3646' GR</b>	Name of Producing Formation <b>Drinkard</b>		Top Oil/Gas Pay <b>6648</b>		Tubing Depth <b>6640</b>			
Perforations <b>6922' 6930', 6712-18', 6656-66', 6648-50'</b>					Depth Casing Shoe <b>7022</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>15"</b>	<b>11-3/4"</b>		<b>364'</b>		<b>370 sxs to Surface</b>			
<b>11"</b>	<b>8-5/8"</b>		<b>3809'</b>		<b>300 sxs.</b>			
<b>7-7/8"</b>	<b>6-5/8" - 5 1/2" Liner</b>		<b>7022' to 3578'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>7-8-69</b>	Date of Test <b>Test in Progress</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow and swab</b>	
Length of Test <b>Intermittent</b>	Tubing Pressure <b>225 psi</b>	Casing Pressure <b>Packer</b>	Choke Size <b>Open to 20/64"</b>
Actual Prod. During Test <b>Test in progress</b>	Oil-Bbls. <b>500</b>	Water-Bbls. <b>0</b>	Gas-MCF <b>Unknown</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**E. W. McCants**  
(Signature)

**District Engineer**  
(Title)

**7-14-69**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 14 1969**, 19

BY **John W. Runyan**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply