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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 10 10 45 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2277-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas a Division of Chevron Oil Company	8. Farm or Lease Name State 1
3. Address of Operator 3610 Avenue S, Snyder, Texas 79549	9. Well No. 3
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2218 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3646 GL.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following are changes of casing program:

TD - 7025'

Will set liner as follows:

5½", 20 lb/ft, N-80 from TD to approximately 6000'.

6 5/8", 24 lb/ft, N-80, X-line from 6000' to approximately 3570'.

Liner will be cemented back to base of 8 5/8" casing at 3808'.

Will attempt to dual complete in Drinkard and Blinbry intervals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson

TITLE District Drilling Supervisor

DATE 7-9-69

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT 1

DATE 7-9-69

CONDITIONS OF APPROVAL, IF ANY: