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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 18 12 37 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>B-2277-1</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State 1</b>	
9. Well No. <b>5</b>	
10. Field and Pool, or Wildcat <b>Undesignated</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Standard Oil Company of Texas - A Division of Chevron Oil Co.</b>
3. Address of Operator <b>3610 Avenue S, Snyder, Texas 79549</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2218</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM.
15. Elevation. (Show whether DF, RT, GR, etc.) <b>3646 GL</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded subject well 2 A.M. 6-10-69.

Set 11-3/4" casing at 364'.

Cemented casing with 370 sacks Incor with 2% CaCl. Circulated estimated 70 sacks at surface.

After W.O.C. 21 hours, tested casing to 1200 psi. No pressure loss in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE District Drilling Supervisor DATE June 17, 1969

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: