Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31, 199	3
Lease	Designat	ion and	Serial	No.

		fi 11	10 m. 11 de G-032233A
	SUNDRY NOTICES AN	ID REPORTS ON WELLS	TO MILE SIL
Do not use this		or to deepen or reentry to a different re	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR P	ERMIT—" for such proposals fig.	
SUBMIT IN TRIPLICATE			7 Bowers A Federal
1. Type of Well			
Oil Gas Well Wel			8. Well Name and No.
2. Name of Operator	II U Other		31
Exxon	Corporation Attn	: Sharon B. Timlin	9. API Well No.
3. Address and Telephone No.  P.O. Box 1600, Midland TX 79702 (915)688-7509  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-025-23176	
		10. Field and Pool, or Exploratory Area	
		(404)	Hobbs Blinebry + 74066 11. County or Parish, State Wink
tinit			winke
1980' FN	L & 660' FWL, Sec 29	(SWNW), T18S-R38E	Lea, NM
12. CHECK	( APPROPRIATE BOX(s) 1	TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE O	F SUBMISSION	TYPE OF	= ACTION
Notice	e of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
[7]	quent Report	Plugging Back	Non-Routine Fracturing
Subsec لخسكر		Contract D	Water Shut-Off
K. Subse		Casing Repair	Water Shurton
	Abandonment Notice	Altering Casing	Conversion to Injection
Final  13. Describe Proposed or C	Completed Operations (Clearly state all peri	Altering Casing Other tinent details, and give pertinent dates, including estimated a	
Final  13. Describe Proposed or C give subsurface to CORRECTED REPO	Completed Operations (Clearly state all periocations and measured and true vertical de	Altering Casing Other  tinent details, and give pertinent dates, including estimated epths for all markers and zones pertinent to this work.)*	Conversion to Injection  Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form 1
Final  13. Describe Proposed or C give subsurface to CORRECTED REPO	Completed Operations (Clearly state all periocations and measured and true vertical de	Altering Casing Other  tinent details, and give pertinent dates, including estimated epths for all markers and zones pertinent to this work.)*	Conversion to Injection  Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form 1
Final  13. Describe Proposed or C give subsurface to CORRECTED REPO	Completed Operations (Clearly state all periocations and measured and true vertical de ORT:  Class "C" w/ 2% CAC  Tagged CIBP w/ 35'	Altering Casing Other  tinent details, and give pertinent dates, including estimated a cepths for all markers and zones pertinent to this work.)*  L  cmt cap @ 5710', displace ho	Conversion to Injection  Dispose Water (Note Reportresalised multiplecompletion on Well Completion or Recompletion Report and Log form 1 date of starting any proposed work. If well is directionally drilled,
Final  13. Describe Proposed or Ogive subsurface to General Reportant Proposed Ogive Subsurface Transfer Proposed Ogi	ORT: Completed Operations (Clearly state all periocations and measured and true vertical de Class "C" w/ 2% CAC  Tagged CIBP w/ 35' Spot 50 sx CLC 4100 Tagged above plug @ 1500'. Perfd @ 1485	Altering Casing Other  tinent details, and give pertinent dates, including estimated epths for all markers and zones pertinent to this work.)*  L  cmt cap @ 5710', displace ho -3600' 3497'. Spotted 25 sx CLC @	Conversion to Injection  Dispose Water (Note Reportresolis of multiple completion on Well Completion or Recompletion Report and Log form 1 date of starting any proposed work. If well is directionally drilled.  The well is directionally drilled.  The well is directionally drilled.  The well is directionally drilled.
Final  13. Describe Proposed or General subsurface to give subsurface to CORRECTED REPORT All plugs  8-1-90	ORT: S Class "C" w/ 2% CAC Tagged CIBP w/ 35' Spot 50 sx CLC 4100 Tagged above plug @ 1500'. Perfd @ 1485 1490-1200'. Tag above plug @ 12	Altering Casing Other  tinent details, and give pertinent dates, including estimated appths for all markers and zones pertinent to this work.)*  L  cmt cap @ 5710', displace ho -3600' 3497'. Spotted 25 sx CLC @ ' and attempted to circ - un  30'. Perf 8-5/8" @ 450'. P	Conversion to Injection  Dispose Water (Note Reportresolis of multiple completion on Well Completion or Recompletion Report and Log form 1 date of starting any proposed work. If well is directionally drilled.  The well is directionally drilled.  The well is directionally drilled.  The well is directionally drilled.
Final  13. Describe Proposed or C give subsurface to give subsurface to All plugs  8-1-90  8-2-90  8-3-90	ORT:  Completed Operations (Clearly state all periocations and measured and true vertical descriptions)  ORT:  Class "C" w/ 2% CAC  Tagged CIBP w/ 35'  Spot 50 sx CLC 4100  Tagged above plug @ 1500'. Perfd @ 1485  1490-1200'.  Tag above plug @ 12  surf in 8-5/8 X 11-	Altering Casing Other  timent details, and give pertinent dates, including estimated appths for all markers and zones pertinent to this work.)*  L  cmt cap @ 5710', displace ho -3600' 3497'. Spotted 25 sx CLC @ ' and attempted to circ - un  30'. Perf 8-5/8" @ 450'. P 3/4" ann. Installed dry hol	Conversion to Injection  Dispose Water (Note Reportresults of multiple completion on Well Completion or Recompletion Report and Log form 1 date of starting any proposed work. If well is directionally drilled.  2716'. Cut off 5-1/2" csg @ successful. Spot 77 sx CLC from 2 cmp 211 sx CLC down 8-5/8" to e marker & cleaned location.
Final  13. Describe Proposed or C give subsurface to give subsurface to All plugs  8-1-90  8-2-90  8-3-90	ORT: Completed Operations (Clearly state all periocations and measured and true vertical descriptions) Class "C" w/ 2% CAC Tagged CIBP w/ 35' Spot 50 sx CLC 4100 Tagged above plug @ 1500'. Perfd @ 1485 1490-1200'. Tag above plug @ 12 surf in 8-5/8 X 11-	Altering Casing Other  timent details, and give pertinent dates, including estimated appths for all markers and zones pertinent to this work.)*  L  cmt cap @ 5710', displace ho -3600' 3497'. Spotted 25 sx CLC @ ' and attempted to circ - un  30'. Perf 8-5/8" @ 450'. P 3/4" ann. Installed dry hol	Conversion to Injection  Dispose Water (Note Reportresults of multiple completion on Well Completion or Recompletion Report and Log form 1 date of starting any proposed work. If well is directionally drilled.  2716'. Cut off 5-1/2" csg @ successful. Spot 77 sx CLC from 2 cmp 211 sx CLC down 8-5/8" to e marker & cleaned location.
Tinal  13. Describe Proposed or Corrected Report All plugs  8-1-90  8-2-90  8-3-90  14. Thereby certify that the Signed Corrected Report Proposed or Corrected Report Proposed Proposed Report Prop	ORT: Completed Operations (Clearly state all periocations and measured and true vertical descriptions) Class "C" w/ 2% CAC  Tagged CIBP w/ 35' Spot 50 sx CLC 4100 Tagged above plug @ 1500'. Perfd @ 1485 1490-1200'. Tag above plug @ 12 surf in 8-5/8 X 11-	Altering Casing Other  timent details, and give pertinent dates, including estimated appths for all markers and zones pertinent to this work.)*  L  cmt cap @ 5710', displace ho -3600' 3497'. Spotted 25 sx CLC @ ' and attempted to circ - un  30'. Perf 8-5/8" @ 450'. P 3/4" ann. Installed dry hol	Conversion to Injection  Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form 1  date of starting any proposed work. If well is directionally drilled.  2716'. Cut off 5-1/2" csg @ successful. Spot 77 sx CLC from 2 cump 211 sx CLC down 8-5/8" to e marker & cleaned location.