

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC-032233-A
2. Name of Operator Exxon Corporation Attn: Permits Supervisor	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1600, Midland, TX 79702 (915) 688-7548	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL Sec. 29-T18S-R38E	8. Well Name and No. Bowers A Federal #31
	9. API Well No. 30-025-23176
	10. Field and Pool, or Exploratory Area Hobbs Blinebry + Hobbs - Drinkard
	11. County or Parish, State Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spot 50 sack balanced plug covering from 3600' to 4100', AND TAG PLUG.
Spot 25 sack balanced plug to cover inside 5½" from 2500' to 2700'.
Back off 5½" casing @ +/- 1500' with 8-5/8" csq. to be perf. @1500'.
Squeeze 50 sacks into perfs with 100' balanced plug set inside 8-5/8", AND TAG PLUG.
Perf. 8-5/8" @ 450', circulate cement to surface (approx. 211 sacks).
Cut off to be made 3' below ground level. Weld on 1/4"
Plate with identification.
See attached sketch.

P.S.

- ① NOTIFY BLM AT (505) 393-3612 PRIOR TO COMMENCING THE PLUGGING OPERATION.
- ② PLACE LADEN MUD OF A MINIMUM WEIGHT OF 9.00 PPg BETWEEN PLUGS.
- ③ USE CLASS 'C' CEMENT W/2% CaCl₂ OF 14.8 PPg SLURRY.

14. I hereby certify that the foregoing is true and correct.

Signed Stephen Johnson Title Administrative Specialist Date 6-24-90

(This space for Federal or State office use)

Approved by _____ Title _____ Date 6-24-90

Conditions of approval, if any:

WELLBORE SKETCH AND WELL HISTORY

ELEV.: KB 3654 - 12 ' ABOVE G.L.

LEASE & WELL NAME: BOWERS "A" FEDERAL #31
 FIELD: HOBBS COUNTY: LEA ST: NM
 LOCATION: 1980' FNL & 660' FWL
SEC. 29, T18S, R38E
 DATE: 5-7-90 BY: JLG REV.: _____ BY: _____

HOLE SIZE: 15 "
 TOC: SURE Circ.

11 3/4 • 389 .
 CMT 300 SX

HOLE SIZE: 11 "
 TOC: 2300' TEMP. SURVEY

8 5/8 • 3850 .
 CMT 500 SX

HOLE SIZE: 7 7/8 "
 TOC: 2600'

CIBP SET AT 5750 FT. WITH
 35 FT. CEMENT CAP.

BLINEBRY PERFS
 5794 TO 5955 FT.

CIBP SET AT 6550 FT. WITH
 35 FT. CEMENT CAP

BAKER LOC SET PACKER 6600 FT.

DRINKARD PERF.
 6896 TO 6991 FT.

BEFORE

5 1/2 • 7050 .
 CMT 1650 SX

TD: 7050' PBD: 7015 .

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET AT
<u>11 3/4</u>	<u>42</u>	<u>J-55</u>	<u>389</u>
<u>8 5/8</u>	<u>24 & 32</u>	<u>J-55</u>	<u>3850</u>

PRODUCTION CASING

<u>5 1/2</u>	<u>14-15.5-17</u>	<u>J-55</u>	<u>7050</u>

TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE	SET AT
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WELL HISTORY:

7/69 DFC. Dual Completion in
DRINKARD AND BLINEBRY

12/71 Completed Additional Pays in
Both Zones

6/78 Attempted to Plug DRINKARD
FORMATION - TUBING PARTED - BAKER LOC
SET LEFT IN HOLE

12/83 Set CIBP AT 6550 FT. ACZD
BLINEBRY w/4500 GAL 15% HCL

2/87 TA well by setting CIBP
AT 5750 FT.

WELL RE SKETCH AND WELL HISTORY

ELEV.: KB 3654 • 12 ABOVE G.L.



8 5/8" PERFORATED AT
450 FT. CEMENT CIRC.
TO SURFACE

HOLE SIZE: 15 •
TOC: SURE CIRC.

11 3/4 • 389
CMT 300 SX

HOLE SIZE: 11 •

TOC: 2300 TEMP. SURVEY

5 1/2 CASING BACKED OFF
AT 41-1500 FT. WITH 8 5/8 CASING
PERF. AT 1500 FT. 50 SACKS
SQUEEZED INTO PERFS WITH 100
Ft. SACK BALANCED PLUG SET INSIDE
8 5/8"

8 5/8 • 3850

CMT 500 SX

25 SACK BALANCED PLUG
COVERING FROM 2500
TO 2700 FT.

HOLE SIZE 7 7/8 •

TOC: 2600

50 SACK BALANCED PLUG
COVERING FROM 2600 TO
4100 FT.

CIBP SET AT 6750 FT. WITH
35 FT. CEMENT CAP.

BLINEBRY PERFS
5794 TO 5955 FT.

CIBP SET AT 6550 FT. WITH
35 FT. CEMENT CAP

BAKER LOC SET PACKER 6600 FT.

DRINKARD PERF.
6896 TO 6991 Ft.

AFTER

5 1/2 • 7050
CMT 650 SX

TO 7050 PBD: 7015

LEASE & WELL NAME: BOWERS "A" FEDERAL #31
FIELD: HOBBS COUNTY: LEA ST. NO.
LOCATION: 1980' FNL & 660' FWL
SEC. 29, T18S, R38E
DATE: 5-7-90 BY: JLG REV.: BY

CASING RECORD

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2/87 TA WELL BY SETTING CIBP
AT 5750 FT.

RECEIVED

JUL 2 1990

OOD

HOBBS OFFICE